

OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE 8-5-63

EP

Re: Operator Southwest Production Co.

Lease Douthit Fed.

Well # 4 Unit Letter L S 35 T 27

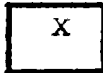
Rll, Pool Basin Dakota



CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no event shall the well's production exceed that amount.



CANCELLATION OF SHUT-IN NOTICE

No. SF-4125 Dated 7-3-63

The production for the above well for the month of June as reflected by C-114's shows that the ~~curtailment~~ volume shown on the Shut-In Notice has been made up. 6 times o/p

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED  
BY BY FRED MARES  
GAS PRORATION SECTION

**NEW MEXICO  
OIL CONSERVATION COMMISSION**  
P. O. BOX 671  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~(SE)~~ ~~STATE OF-4150~~ DATE \_\_\_\_\_

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance :

Purchaser ~~EPNE~~ Pool ~~Santa Fe~~ Date ~~7-9-63~~  
Operator ~~Southern Production Co.~~ Lease ~~Southern Federal~~  
Well No. ~~4~~ Unit Letter ~~1~~ Sec. ~~25~~ Twp. ~~27~~ Rnge. ~~11~~  
Effective date of Shut-in ~~7-9-63~~ Reason for Shut-In ~~6 times overproduced.~~

~~This well will remain shut-in until further notice by the Commission.~~

A. L. PORTER, Jr., Director

By \_\_\_\_\_

