

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-075092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bouthit Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-27N-11W

N4PM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petr. Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850/S 790/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or etc.)

6385' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-66 Rigged up work over unit.

7-19-66 Rigged up, pulled 30 jts 1 1/2" tbg, filled tbg w/water, started circ. Circ out mud & shale. Ran 30 jts back in hole, circ & CO to 6615'. Circ out 3000' drlg mud, 100' shale. Circ 2 hrs on bottom to clean hole. POH. Ran junk basket to 6607', ran & set production packer @ 6420'. Could not pull setting tool out of packer. Pulled line out of rope socket. Picked up Bowen overshot & jars, now GIH w/2-3/8" tbg to fish for setting tool.

7-20-66 Made trip in hole w/overshot & jars on 2-3/8" tbg, caught top of fish @ 6409', tripped jars 3 times. Pulled setting tool out of packer, POH. L.D. fish, WIH w/tbg open-ended. Circ., CO to top of packer @ 6420'. POH. L.A. 2" tbg, set 2nd packer @ 6400'. Picked up 4 jts 1-1/4" integral tbg (129'). Picked up locator assembly, ran 194 jts 1-1/2" non-upset tbg. Stopped above packer. Now spotting oil & Kem-Pac.

7-21-66 Spotted 95 bbls oil mixed w/Kem-Pac chemicals behind tbg. Flushed tbg w/18 bbls water, set tbg down into packer, set 3000# on packer & 13,000# on donut. Ran 6398' 1-1/2" tbg, removed blow out preventor, rigged up Xmas tree. Rigged up to swab, swabbed tbg down, well started kicking some gas after 4 hrs. swabbing. Pumped 500 gals 15% reg mud acid w/5 gals Mor-Flo added, displaced tbg w/16 bbls water. Ran swab. Well started kicking after 4th swabbing. Gauged 1.2 MCF after blowing 7 hrs. Released rig @ 7:00 AM 7-22-66.

18. I hereby certify that the foregoing is true and correct
Original signed by:SIGNED D. E. BAXTERTITLE SuperintendentDATE 7-22-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

APR 22 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURV
FARMINGTON

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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