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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <del>XXXXXX</del> <b>FED.</b> <del>XXXXXX</del>
5. State Oil & Gas Lease No.
<b>SF-078092</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

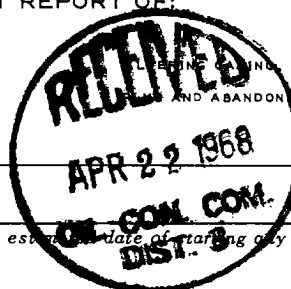
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Beta Development Co.</b>	8. Farm or Lease Name <b>Douthitt Federal</b>
3. Address of Operator <b>125 Petroleum Club Plaza, Farmington, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1850</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>27N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6385.4' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-66 Rigged up work over unit.

7-19-66 Rigged up, pulled 30 jts 1 1/2" tbg, filled tbg w/water, started circ. Circ. out mud & shale. Ran 30 jts back in hole, circ & OO to 6615'. Circ. out 3000' drlg mud, 100' shale. Circ 2 hrs on bottom to clean hole. POH. Ran junk basket to 6607', ran & set production packer @ 6420'. Could not pull setting tool out of packer. Pulled line out of rope socket. Picked up Bowen overshot & jars, now GIH w/2-3/8" tbg to fish for setting tool.

7-20-66 Made trip in hole w/overshot & jars on 2-3/8" tbg, caught top of fish @ 6409', tripped jars 3 times. Pulled setting tool out of packer, POH. Layed fish down. WIH w/tbg open-ended. Circ., OO to top of packer @ 6420'. POH. L.D. 2" tbg. Set 2nd packer @ 6400'. Picked up 4 jts 1-1/4" integral tbg - 129'. Picked up locator assembly, ran 194 jts 1-1/2" non-upset tbg. Stopped above packer. Now spotting oil & Kem-Pac

7-21-66 Spotted 95 bbls oil mixed w/Kem-Pac chemicals behind tbg. Flushed tbg w/18 bbls water, set tbg down into packer, set 3000# on packer & 13,000# on donut. Ran 6398' 1-1/2" tbg. Removed blow out preventor, rigged up Xmas tree. Rigged up to swab, swabbed tbg down, well started kicking some gas after 4 hrs swabbing. Pumped 500 gals 15% reg mud acid w/5 gals Mor-Flo added, displaced tbg w/16 bbls water. Ran swab. Well started kicking after 4th swabbing. Well gauged 1.2 MCF after blowing 7 hrs.  
Rig released @ 7:00 AM 7-22-66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

**D. E. BAXTER**

SIGNED \_\_\_\_\_ TITLE **Superintendent** DATE \_\_\_\_\_

APPROVED BY *[Signature]* TITLE **SUPERVISOR DIST. #3** DATE **APR 22 1968**

CONDITIONS OF APPROVAL, IF ANY: