

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Beta Development Company
3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. PERMIT NO.
MAR 27 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6385' GL

16. BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History:

Spud 13-3/4" surface hole 7-27-62

Set 10-3/4" csg. 204' 7-27-62, cemented w/150 sx neat cement

Set 4 1/2" csg. @ 6650' w/2- stage collar @ 2239', cemented 1st stage w/200

sx 50-50 posmix 4% gel + 100 sx neat cement

Cemented 2nd stage w/150 sx 50-50 posmix 6% gel

hole in csg. 7-1-66, set Baker model "D" prod. packer @ 6420', ran seal

assembly on bottom of 194 jt's 1 1/2" non-upset tubing w/4 jt's 1 1/2" I.J.

tubing below seal assembly, spotted 95 bbl's of Kem-pac & oil back side

of csg. land tubing and swab well off.

Well died 3-18-81

PROPOSAL:

Move in work over rig, pull & inspect 1 1/2" non-upset tubing and stand in derrick, pick up 2-7/8" tubing for working string, set blanking tool in Model "D" packer, run full bore packer and find holes in csg. squeeze holes w/350-600 sx 6% gel + 2% cal. cl. depending on holes found, drill out cement and test all csg. to 1500# if o.k. pull blanking tool, run seal assembly back into Model "D" packer and swab well off, if not resqueeze.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE March 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

APR 04 1986

AREA MANAGER

*See Instructions on Reverse Side

NMOCC