

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Beta Development Company
3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL & 790' FWL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6385' G.L.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-27N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Test Dakota before csg. rep XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-86 Rigged up work over unit, set B.O.P. fished out parted 1½" non-upset tubing total of 6341' (190 jts) w/model "D" seal assembly on bottom, trip in w/5 jts 1½" stinger on 2-3/8" tubing, clean out to 6554' circ. out drilling mud and shale, P.O.H. pick up 4 jts 1½" tubing for tail pipe below Baker seal assembly, land seal assembly in Baker model "D" @ 6400' w/bottom of tail pipe @ 6545', land tubing on donut, will swab and check Dakota formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

ACCEPTED FOR RECORD, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

NOV 17 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SMW

*See Instructions on Reverse Side