

U. S. LAND OFFICE ----- NM 03603-A
SERIAL NUMBER -----
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **R & G Drilling Co., Inc** Address **Box 1848 Farmington, N. M.**
Lessor or Tract **Hammond** Field **S. Placo PC** State **New Mexico**
Well No. **37** Sec. **35** T. **27N** R. **8W** Meridian **NMPM** County **San Juan**
Location **2110** ft. **[N.]** of **s** Line and **660** ft. **[E.]** of **W** Line of **Sec. 35** Elevation **6146**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 4, 1957 Signed [Signature] Title Off. Mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 20, 1957 Finished drilling June 25, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2190</u> to <u>2270</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8 5/8	160	100	Halliburton	60	25
	5 1/2	2347	200	Halliburton	water	None

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1. D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

July 4, 1957 Put to producing 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Est 1500 ^{40%} Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2184	2275	91	Pictured Cliffs sand
WELL SHUT IN FOR GAUGE			
CAOF report will be filed by Geoelectric			

[OVER]

18--4309 4-4

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100

[illegible]

5 x 50 rubber balls

3/4" EOE x 2240

200 acld x 40,000 Sand x 60,000 WATER IAC.

200 acid x 40 000 seed x 60 000 water free

4. Let's put it this way -

1770101 2339 = 2347 X 3 1/2 GALLONS WITH 200 SACKS.

7-7/8" hole to 2359' - 2347' x 5 1/2" casing with 200 sacks.

13 3/4" x 170" quilted

It is of the greatest importance to have a complete history of the well. Please state in detail the date of returning, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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