Form	9-331
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

Land Office	Senta Fe
Lease No.	076656
	Stilliven

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		1 127	11			
1	TENTION TO DRILL	i	SUBSEQUENT RE	PORT OF WATER SHUT-O	FF	
I .	TENTION TO CHANGE PLANS		II	PORT OF SHOOTING OR A		
	TENTION TO TEST WATER SHUT-OFF		H	PORT OF ALTERING CASH		
	TENTION TO RE-DRILL OR REPAIR WELL TENTION TO SHOOT OR ACIDIZE		11	PORT OF RE-DRILLING OF		;
	TENTION TO SHOOT OR ACTOIZE		11	PORT OF ABANDONMENT		
1	TENTION TO ABANDON WELL.	1		WELL HISTORY	. • . •	
	(INDICATE ABOVE BY CHECK	MARK NAT	URE OF REPORT, NO	OTICE, OR OTHER DATA)		·
				May 8		, 19.57
		.41	NI			
Well No.	2-F is located 1750 ft.	from {	line and _9	90 ft. from	line of sec.	32
SW Section		٠,		(, ,		
(½ Sec.	and Sec. No.) (Twp.)	(Ran	ge)	(Meridian)		י ורוי
Wildcat	San	Juan		Here Max	100/21	115
(Field) (Co	unty or Sub	odivision)	(State or	Territ ry)	
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The elevation	on of the defrick hoof above se	a level l	is Zeza It.		A Nu a	And and
	DE	TAILS	OF WORK		I our o	un. Com
(State names of	and expected depths to objective sands: sh		eights, and lengths	of proposed casings, ind	0	IST 3
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	and expected depths to objective sands; sh ing points, an					
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It is in and to p	stended to drill a well to erforate and sand-oil fr	daru ti	e Gallum f	Ormation using	of vestor v	
It is in and to protable De	stended to drill a well to erforate and sand-oil front 5300'.	daru ti	e Gallum f	Ormation using	of vestor v	
It is in and to p	stended to drill a well to erforate and sand-oil front 5300'.	daru ti meture	e Gallup f possible	orsation using producing zone	rotary to	ted
It is in and to protable De	retended to drill a well interferate and sand-oil from the 5300'. rogram: 9-5/8" at 170' with 1	ibru ti meture 125 sec	e Gallup f possible :	ormation using producing zone coment circul	rotary to es. Estima	ted rface.
It is in and to protect the control of the control	retended to drill a well interferate and sand-oil from the 5300'. rogram: 9-5/8" at 170' with 15-1/2" at 5300' with	ibru ti moture 25 sec 75 sec	e Gallup f possible ; eks regular	ormation using producing zone communication	rotary to es. Estima	ted rface.
It is in and to protect the control of the control	ntended to drill a well interferate and sand-oil from the 5300'. rogram: 9-5/8" at 170' with 1 5-1/2" at 5300' with 1/4 of Section 32 is dedi	ibru ti moture 25 sec 75 sec	e Gallup f possible ; eks regular	ormation using producing zone communication	rotary to es. Estima	ted rface.
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NEW MEXICO

DIL KASERLATION C MMISSION

WELL IN CARRON AND THE GAS PROPRIEDS PLAT

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1750	-	SOUTH		99 0		WEST
SAN JUAN	ı					5841=1
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Date Surveyor APRIL 15, 1957

Constore Professional Engineer and or Land Surveyor

2. If the answer to the then is as yes, are there my other healty considered wells within the dedicate there as as a.

Name Original Signed D. C. Johnston

Position: Petroleum Engineer

Representing El Pago Natural Cas

Vin Box 997, Passington, H.M.