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NEW MEXICO OIL CONSERVATION COMMISSION

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

EL PASO PRODUCTS COMPANY

Address

Post Office Box 1565, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Explain) Effective Date 11-1-67

Change in Name from Gallegos Gallup Unit # 12 to Sullivan F No. 2

If change of ownership, give name and address of previous owner Gallegos Gallup Sand Unit, Skelly Oil Company Operator, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)
Sullivan F	2	Gallegos Gallup Pool	Fed. SF-078851

Location

Unit Letter L ; 1750 Feet From The South Line and 990 Feet From The West

Line of Section 32 Township 27 North Range 12 West , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( ) — Address (Give address to which approved copy of this form is to be sent) The Permian Corporation — Post Office Box 8119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas ( ) — Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company — Post Office Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	32	27N	12W	Yes	1-8-60

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

November 6, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1967, 19

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly completed or recompleted well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.