

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-078391C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hanson B No. 2

9. API WELL NO.
30-045-06138

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 36, T27N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR
Merriam Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
610 Reilly Ave., Farmington, NM 87401-2634 (505) 327-9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' fsl & 1980' fwl

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/2/58 16. DATE T.D. REACHED 5/4/58 17. DATE COMPL. (Ready to prod.) 2/13/98 (Recomplete) 18. ELEVATIONS (OF RKB, ST. GR, ETC.)* 5948' GL

20. TOTAL DEPTH, MD & TVD 5146' KB 21. PLUG BACK T.D., MD & TVD 1245' KB 22. INTERVALS DRILLED BY 0-TD 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1172'-92' (2 SPF - 90° phasing) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORRED
No

OIL CON. DIV.
DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	173'		125 sxs	
5-1/2"	15.5#	5146'		300 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 1197' GL 1245'

31. PERFORATION RECORD (Interval, size and number)
1172'-92' (2 SPF - 90° phasing)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1172'-92'	13,700# 20/40 Arizona sand 70 Q foam.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/6/98		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/10/98	24			--	82	25	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	90		--	82	25	--	

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn, Dlr g& Prod Manager

ACCEPTED FOR RECORD

APR 06 1998
3/12/98
FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]