	~ I		,
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE /		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE /	NE 40E3	AND	Effective 1-1-65
J.S.G.S.	AUTHODIZATION TO T		
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	G/GAS
OIL			n de la lace
TRANSPORTER GAS /	-		
		∴ SF	P 2 8 1978
OPERATOR /			. 20 at 1
PRORATION OFFICE Operator			The second of th
		O!E CONS	
Jerome P.	мснидп		Santa Co
	Farmington, NM 87401		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry	Gas	
Change in Ownership	Casinghead Gas Cons	densate 🗍	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, including	Formation Violati	
		' -	
Nassau	6 Undesignat	ed PC State, Fed	eral c: Fee Federal NM 1203(
Location			
Unit Letter J ; 18	B50 Feet From The South	ine and 1450 Feet Fro	om The East
Line of Section 36 To	ownship 27N Range	12W , NMPM,	San Juan County
			Sar Saar Saar
Name of Authorized Transporter of Ol Name of Authorized Transporter of Co	· ·		proved copy of this form is to be sent) proved copy of this form is to be sent)
El Paso Natural Gas	Company		•
 	Unit Sec. Twp. P.ge.	Box 990, Farmington, Is gas actually connected?	NM 8/4U1 When
If well produces oil or liquids, give location of tanks.			
			
	ith that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	A	X	1 t t
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7- 11-76	9-2-76	1600'	1539'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6012' GR - 6016' RKB	Pictured Cliffs	1384'	1472'
Perforations	TIOOGICA CITIED	2001	Depth Casing Shoe
1384-1386', 1396-	13981 1465-14731		Depth Cashid Shoe
1304 1300 / 1370			
		In cruculante access	
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE 8-3/4"	TUBING, CASING, AN	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT 35
	TUBING, CASING, AN	DEPTH SET	
8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET 77°	35
8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 7" 2-7/8"	77' 1582'	35
8-3/4" 4-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4"	DEPTH SET 77' 1582' 1472'	35 90
8-3/4" 4-3/4" TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be	DEPTH SET 77' 1582' 1472'	35 90
8-3/4" 4-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be	DEPTH SET 77' 1582' 1472' after recovery of total volume of load of	35 90 sil and must be equal to or exceed top allow
8-3/4" 4-3/4" TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this c	DEPTH SET 77' 1582' 1472' after recovery of total volume of load of depth or be for full 24 hours)	35 90 sil and must be equal to or exceed top allow
8-3/4" 4-3/4" TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this c	DEPTH SET 77' 1582' 1472' after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to a speed for allowing the lift, etc.)
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" COR ALLOWABLE (Test must be able for this a	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	35 90 sil and must be equal to greed top allow
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	35 90 ill and must be equal to of second for allowing the lift, etc.) Choke Sie SEP 2 0 1976
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" COR ALLOWABLE (Test must be able for this a	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	35 90 itl and must be equal to or second for allow lift, etc.) Choke Size SEP 2 0 1976 Gas-MCF ONL COM.
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	35 90 ill and must be equal to of second for allowing the lift, etc.) Choke Sie SEP 2 0 1976
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	35 90 ill and must be equal to or second for allow lift, etc.) Choke Size SEP 2 0 1976 Gas-MCF OIL COM. COM.
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil+Bbls.	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	35 90 ill and must be equal to or second for allow lift, etc.) Choke Size SEP 2 0 1976 Gas-MCF OIL COM. COM.
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	35 90 ill and must be equal to or second for allow lift, etc.) Choke Size SEP 2 0 1976 Gas-MCF OIL COM. COM.
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil+Bbls.	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	35 90 il and must be equal to rescord for allowing the state of the s
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis. Length of Tos: 3 hrs	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	35 90 ill and must be equal to of second for allow lift, etc.) Choke Sie SEP 2 0 1976 Gas-MCF ONL COM. DIST 3
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 141 AOF Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Tost 3 hrs Tubing Pressure(Shut-in)	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	35 90 ill and must be equal to respond for allowing the state of the
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 141 AOF Testing Method (pitot, back pr.) One point back pressure	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bals. Length of Tos: 3 hrs Tubing Pressure(shut-in) 289	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 325	35 90 ill and must be equal to rescord for allow lift, etc.) Choke Size Choke Size Choke Size 5/8"
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 141 AOF Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bals. Length of Tos: 3 hrs Tubing Pressure(shut-in) 289	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 325 OIL CONSERV	35 90 ill and must be equal to or second for allow lift, etc.) Choke Size SEP 2 0 1976 Gas-MCP ONL COM. DIST 3 Gravity of Condensate Choke Size 5/8" /ATION COMMISSION
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 141 AOF Testing Method (pitot, back pr.) One point back pressure	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bals. Length of Tos: 3 hrs Tubing Pressure(shut-in) 289	DEPTH SET 77 1 1582 1 1472 1 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 325 OIL CONSERV	35 90 ill and must be equal to or exceed for allo lift, etc.) Choke Size SEP 2 0 1976 Gas-MCF ONL COM DIST 3 Gravity of Condensate Choke Size 5/8" /ATION COMMISSION
8-3/4" 4-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 141 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 7" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bals. Length of Tos: 3 hrs Tubing Pressure(shut-in) 289	DEPTH SET 77 * 1582 * 1472 * after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 325 OIL CONSERVA	35 90 ill and must be equal to or exceed for allo lift, etc.) Choke Size SEP 2 0 1976 Gas-MCP ONL COM. DIST 3 Gravity of Condensate Choke Size 5/8" /ATION COMMISSION

This form is to be filed in compliance with RULE 1104.

Thomas A. Dugan

(Signature)

(Ti:le)

(Date)

Engineer

9-16-76

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each nool in multiply