

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Cuccia State
.....
(Leave)

Well No. 4 in SE 1/4 of NE 1/4, of Sec. 32, T. 27N, R. 8W, NMPM.

Blanco

Pool San Juan

County.

Well is 1840 feet from North line and 1140 feet from East line.

of Section 32 If State Land the Oil and Gas Lease No. is E-3148-2

Drilling Commenced.....10-20-1958 Drilling was Completed.....11-6-1958

Name of Drilling Contractor. Grossman Drlg. Co and San Juan Drlg. Co.

Address.....

Elevation above sea level at Top of Tubing Head.....6726'..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 2679 to 2764 (G) No. 4, from 4357 to 4971 (G)

No. 2, from 3579 to 4284 (G) No. 5, from 4971 to 5136 (G)

No. 3, from 4284 to 4357 (G) No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	160'	Howco			Surface
7 5/8"	26.40	New	4804'	Baker			Intermediate
5 1/2"	15.50	New	414'	Baker			Prod. liner
2"	4.7	New	5087'				Prod. tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	170'	160	Circulated		
9 7/8"	7 5/8"	1814'	500	Single Stage		
6 3/4"	5 1/2"	4765-5179'	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-9-58 T.D. 5182'. COTD 5131'. Fraced Point Lookout perf. int. 4952-4974; 4992-5004; 5014-5032; 5050-5064; 5072-5088 (2 SFF) w/42,718 gallons water & 40,000# sand. BDP 2650#, max. pr. 3000#, avg. tr. pr. 1500-2000-3000#. I.R. 46 B.P.M. Flush 10,000 gal. Inj. 50 balls.

Result of Production Stimulation.....A.O.F.--2869 MCF/D; Ch. Vol.--2345 MCF/D

Depth Cleaned Out.....5131'

If drift-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Gas Drilled

PRODUCTION

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

FORMATION RECORD

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>6</u>		
DISTRIBUTION		
	COPIES	DISPATCHED
Cable No.		1
Santa Fe		1
Proctorville, Ohio		
State Land Office		1
U. S. C. S.		2
TRANSITION IS NEEDED		
File		1
and correct record of the well and all work done on it		✓

ATTACH SEPARATE SHEET IF ADDITI

December 5, 1958

Address..... **Box 997, Farmington, New Mexico**
 Position..... **Petroleum Engineer**