## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57 V

## REQUEST FOR (OIL) -x (AS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Durango, C	olorado		1-2-58	
					(Place)			(Date)	
				NG AN ALLOWABLE FO					
ilf Of	1 Cor	porat:	Lon	Gallegos-Feder	ral , Well No	, in.	SB	4NB 1/4	
<b>T</b> (C	Company	or Oper	rator)	(Lease , T. 27N , R. 12M	<b>e</b> )	••			
Umit :		., Sec	<u>)1</u>	., T. 278 , R. 128	, NMPM.,	unnamed	****************	Poc	
				County. Date Spudded.	11_18_57	Data Duilling C	mpleted '	1120 . 57	
				Elevation DF 5872	Total	Depth 5103!	PRTD	50571	
Ple	ease indi	cate lo	cation:	Top Oil/Gas Pay 4985					
DT	C	В	A	10p 011/Gas Pay_4702	name (	or Prod. Porm	o carrup	······································	
				PRODUCING INTERVAL -					
_				Perforations 49861	50081 w/2 jets	& 2 bullets/	Ft.		
E	F	G	H	Open Hole	Depth Casin	Shoe 51021	Depth Tubina	50231	
			X						
L	K	J	I	OIL WELL TEST -	(Not tested)			Choke	
_		•		Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min• Size_	
L				Test After Acid or Fract	ure Treatment (after	r recovery of volum	e of oil equ	al to volume of	
M	N	0	P	load oil used): 221	bbls.oil.	bbls water in 2	1 hrs	Choke min. Siz <b>Pnym</b>	
			l i				- ·		
				GAS WELL TEST -					
ubing ,C Sire		d Cemen cct	ting Recor	Method of Testing (pitot Test After Acid or Fract					
				Choke SizeMeth					
3 5/8	313	31	<u> 250 </u>						
5 1/2	5102		135	Acid or Fracture Treatmen	nt (Give amounts of	materials used, su	ch as acid,	water, oil, and	
) 1/2	7102	+	رود	sand): 017 22 000#	gals mud aci	d. Fractured	W/22,000	Gars.	
2 3/8 50231		31		sand): 011 22 0004 Casing Tubing Press. Press.	Date first	new tanks 12-14-5	7		
				Gil Transporter Fred				emons.	
	ļ	- 1			<del></del>				
				Gas Transporter			ALUL!	- 1	
emarks:		••••••	••••••			······			
				***************************************			74M-61	958	
						/.01	L-CON-		
I her	reby cert	ify tha	t the info	ormation given above is tri	ue and complete to	the best of my kno	WEST 3	OM.	
		J#	AN 6 19	57 , 19	Gulf 011	Corporation			
pproved	***********		***************************************	17	••••••••	(Company or C	)perator)		
					D	(F:			
OIL CONSERVATION COMMISSION					Бу :	(Signatu	re)		
(Ari	ginal S	Signe	d Emer	y C. Arnold	Tista Amon	Production Su	nard ntan	lant	
					, i itie <b>.ਲਮ</b> .ਚਲ Send	Communications	regarding w	ell to:	
itle	Supervis	or Dist	. # 3			Name P. O. Box 38			
. 757	**********	•••••	• • • • • • • • • • • • • • • • • • • •	······································	Name P. O.	50x 38			
					A.J.JThomas	go, Colorado			
					Addressmuchi	RASANTINE GIRA.	••••••		

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