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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE		· ·	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
TRANSPORTER GAS			
OPERATOR	,		
I. PRORATION OFFICE			
Operator	1- 0 3 O		
Address	ly 0.1 Company		
	. Box 730, Hobbs, New Mexico	•	
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:	Effective Mar	ob 1 1967
Recompletion	Oil Dry Go	as	Cit 1, 170:
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give nand address of previous owner			
II. DESCRIPTION OF WELL .	AND LEASE NOTE; Well No. Pool Name, Including F	Well Shut in Formation Kind of Lease	Lease No.
Gallegos Gallup Sa	and Ut. 10 Gallegos Gal	Lup State, Federal	or Fee Federal
	2310 Feet From The North Lin	ne and 2310 Feet From T	he East
Line of Section	Township 271 Range	12W , NMPM, San Ju	an County
III. <u>DESIGNATION OF TRANS</u>	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter The Permisa Corpor	ration	R.O. Box 3119 - Midland Address (Give address to which approve Address (Give address to which approve	Texas
Name of Authorized Transporter El Paso Natural Gr	e Company	P.O. Box 930, Farmington Is gas actually connected?	n, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Tes	
	ed with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com	`		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWARLE (Test must be a	after recovery of total volume of load oil a	nd must be equal to di elicent to allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tani	Date of Test	Producing Method (Flow, pump, gas lift	, etc.) / King Line Lu /
Length of Test	Tubing Pressure	Casing Pressure	Choke Size MAR 8 367
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mot COM.
			1000.5
GAS WELL			The state of the s
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPI	IANCE	OIL CONSERVA	TION COMMISSION
		MAG 2 1007	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		limery C. Arnold	
above is true and complete to the best of my knowledge and belief.		- 25	
A -3 ALM		S1. #3	
11 / there	w	This form is to be filed in compliance with RULE 1104.	
Diana	If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of		ied by a tabulation of the deviation
District Superinte	District Superintences: Well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. All sections of this form must be filled out complete.		lance with RULE 111.
March 3, 1957 (Title)		able on new and recompleted wel	lie.
	(Date)	well name or number, or transporte	III, and VI for changes of owner, or other such change of condition.
		Separate Forms C-104 must completed wells.	be filed for each pool in multiply