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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-8-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 74, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 34, T. 27N, R. 9W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 3-12-63 Date Drilling Completed 3-29-63

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1850'N, 1500'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	338	250
4 1/2"	6905	990
2 1/16	6593	

Elevation 6433'G, 6443'D Total Depth 6915 PBD 6886

Top oil/Gas Pay 6642 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6644-50, 6662-67, 6723-57, 6794-6813, 6819-29, 6846-78

Open Hole None Depth 6915 Depth 6603  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5555 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

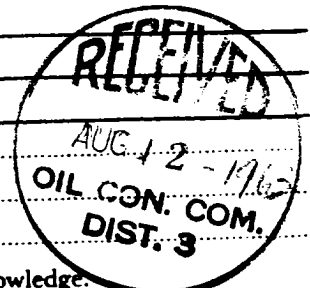
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 94,400 gal. water, 99,500# sand, 500 gal. HBA

Casing Press. 1413 Tubing Press. 1492 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: OR'G'NAL SIGNED E. S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico