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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3148-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Burroughs Com
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 27N RANGE 8W NMPM.	10. Field and Pool, or Wildcat So. Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 5987' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-2-68 cleaned out to 2170' and made new hole to 2209'. Ran 70 joints 2 7/8", 6.4#, J-55 casing (2199') set at 2209' w/100 sacks of cement. W.O.C. 18 hours. Top of cement by temperature survey at 1000'.

On 6-4-68 P.B.T.D. 2189', tested casing to 4000# O. K. Perf. 2127-37', 2149-54', 2168-8 78' w/20 SPZ. Frac w/40,000# 10/20 sand, 38,976 gal. water. Max. pr. 4000#, BDP 3300#, tr. pr. avg. 2300#. I.R. 29 BPM. Dropped 2 sets of 20 balls each, flushed w/water. ISIP 1000#, 5 Min. 550#, 30 Min. 100#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 6-7-68

APPROVED BY A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 10 1968
CONDITIONS OF APPROVAL, IF ANY: