

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078081
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL.

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 26, 1956

Signed C. Beeson Neal
C. Beeson Neal, Agent in Farmington
Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 26, 1955, 19..... Finished drilling Jan. 9, 1956 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by $\odot$)

(Denote gas by G)

No. 1, from 2442 to 2514 ("G") No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____



IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd.thd.	J-55	119'	None				Surface
5-1/2"	14# & 15.5#	"	J-55	2439'	Halliburton				Long String
1"	Tubing	"	New	2490'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	128'	90	Halliburton	Mostly water	
5-1/2"	2447'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Solidified	nitro-glycerin	130	1/7/56	2458-2514	2514
1/9/56.	Sand oil treated from 2447' to 2514' with 17,500 gallons diesel oil and 35,000# sand, using 10 gallons Dowell "free flow." Breakdown 1200#. Injection 35.8 b.ppm.					

TOOLS USED

Rotary tools were used from 128 feet to 2119 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 128 feet, and from 2449 feet to 2514 feet.

Potential test made

DATES

Shut in for potential test

Jan. 20, 1956, 19

Put to producing ----- Jan. 10, 1956 ----- 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil: _____ %

emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours 684 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 649 Well shut in to await pipe line

Rock pressure, lbs. per sq. in. ----- 649 ----- Well shut in to await pipe line connection.

EMPLOYEES

Huerfanito Drilling Co., Inc., Driller _____ Driller _____

Driller _____ Driller _____

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2388	2388	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
2388	2397	9	Coal
2397	2433	36	Shale
2433	2436	3	Coal
2436	2442	6	Shale
2442	2514	72	Sand
			Top of Pictured Cliffs 2442'

5. 1995-1998: FAO

[illegible]

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HISTORY OF OIL OR GAS WELL

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