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(SUBMIT IN TRIPLICATE)

Land Office	Santa Pe
Lease No	078081
Unit	NE/L

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NE/h Sec. 33 T 27-N R 9-W M.N.P.M. (West and Sec. No.) So.Blanco Fictured Cliffs San Juan County (Field) (County or Subdivision) (County or Subdivision) DETAILS OF WORK (State names of and expected depths to objective annels, show sizes, weights, and lengths of proposed casings; indicate much ing points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hly? with rotary rig (Top of Fictured Cliffs at 2hly?) set 15 joints of 5-1/2" 0.D. 15.5% casing and 51 joints of 5-1/2" 0.D. Life casing at 2hly? with 100 sacks cement. Moved off. Jan. 7, 1956. Cable tools moved in. Three hour test showed no water. After drilling to 2 25hl; tamped with h; gravel and \$\frac{1}{2}\$; calesal. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25hl; sand oil treated from 2hl?! to 25hl; with 17,500 ga; lens diesel oil and 35,000% sand. Used 10 gallons of Lewell "free flow" in first 3,000 gallons of oil. Brakdown pressure 1200%. Injection 35.8 bbl per minute. Jan. 10, 1956. Ran 113 joints (2h90) of 1" tubing - landed at 2h98. Shut well in for potential test, and to await pipe line connection.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO BUILD OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL Subsequent Report of AbandonMedia Subsequent Report of
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Supplementary well history (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA ARMING ON NOTICE OF INTENTION TO ABANDON WELL January 11, 1956 , 19 Huerfanito Unit Well No. 33-33 is located 1850 ft. from No. 1715 Well No. 33-33 is located 1850 ft. from No. 189-18
Huerfanito Unit Vell No. 33-33 is located 1850 ft. from [N] line and line ft. from [E] line of sec. 33 NE/L Sec. 33 T 27-N R 9-W Manage (Median) (Vi Sec and Sec. No.) (Twp.) (County or Subdivision) The elevation of the derrick floor above sea level is 6654 ft. DETAILS OF WORK State names of and expected depths to objective annds; show sizes, weights, and lengths of proposed casings; indicate much ling points, and all other important proposed work) Dec. 21, 1955. After drilling to 2 May? with rotary rig (Top of Fictured Cliffs at 2 May?) set 15 joints of 5-1/2* 0.D. 15.5% casing and ol joints of 5-1/2* 0.D. the casing at 2 May? with 100 sacks cement. Howed off. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. After frilling to 2 May. I loaded 130 quarts solidified nitro-glycerin from 2 May. Jan. 9, 1956. After cleaning out to 2514; sand oil tro-glycerin from 2 May. Jan. 9, 1956. After cleaning out to 2514; sand oil traded from 2 May? to 2514; tamped with h gravel and Si. calesal. Shet went toff 1/8/56 - 5: 30 A.M. Jan. 9, 1956. Ran 113 joints (2490') of 1* tubing - landed at 2498'. Shut well in for potential test, and to await pipe line connection. Junderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Huerfamito Unit Vell No. 33-33 is located 1850 ft. from [N] line and 1850 ft. from [E] line of sec. 33 NE/L Sec. 33 T 27-N R 9-W Manage (Meridian) (N) Sec. and Sec. No.) (N) Sec. and Sec. No.) (N) Sec. and Sec. No.) (N) County or Subdivision (N) County or Subdivision (State or Tentory) A/N 1 & No. (Pich) DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate much ling points, and all other important proposed work) Dec. 21, 1955. After drilling to 2449; with rotary rig (Top of Fictured Cliffs at 2442') set 15 joints of 5-1/2" O.D. 15.5% casing and 61 joints of 5-1/2" O.D. 14.5% casing and 15 joints of 5-1/2" O.D. 15.5% casing and 15 joints of 5-
Huerfanito Unit Well No. 33-33 is located 1850 ft. from [N] line and 1850 ft. from [E] line of sec. 33 ME/L Sec. 33 T 27-N R 9-W Manage (Meridian) (Field) The elevation of the derrick floor above sea level is 6654 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate much ing points, and all other important proposed work) Dec. 21, 1955. After drilling to 2th9; with rotary rig (Top of Fictured Cliffs at 2th2; set 15 joints of 5-1/2* 0.D. 15.5% casing and 61 joints of 5-1/2* 0.D. 11.5% casing and 61 joints of 5-1/2* 0.D. 1
Huerfanito Unit Vell No. 33-33 is located 1850 ft. from line and 1850 ft. ft. from line and 1850 ft. ft. from line and 1850 ft. line of sec. 33 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Market line of sec. 34 T 27-N R 9-W Marke
Huerfanito Unit Well No. 33-33 is located 1850 ft. from Initiation Initiatian Initiatia
Well No. 33-33 is located 1850 ft. from Nine and 1855. ft. from E line of sec. 33 NE/h Sec. 33 T 27-N R 9-ii H.M.P.M. (K Sec. and Sec. No.) (K Sec. and Sec. No.) (K Sec. and Sec. No.) (County of Subdivision) (County of Subdivision) (State of Tynthery) AN 16 10 10 10 10 10 10 10 10 10 10 10 10 10
ME/h Sec. 33 T 27-M R 9-W Manney Meridian So.Blanco Fictured Cliffs San Juan County (County or Subdivision) (Field) DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate much ing points, and all other important proposed work. Dec. 21, 1955. After drilling to 2hly? with rotary rig (Top of Fictured Cliffs at 2hly?) set 15 joints of 5-1/2" 0.D. 15.5% casing and 51 joints of 5-1/2" 0.D. the casing at 2hl? with 100 sacks cement. Moved off. Jan. 7, 1956. Cable tools moved in. Three hour test showed no water. After drilling to 2 2hly? and all others are solidified nitro-glycerin from 2h58° to 25hl, tamped with h' gravel and \$1° calseal. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25hl, sand oil treated from 2h17° to 25hl, with 17,500 ga; long diesel oil and 35,000% sand. Used 10 gallons of Dewell "free Flow" in first 3,000 gallons of oil. Brakdown pressure 1200%. Injection 35.8 bbl per minute. Jan. 10, 1956. Ran 113 joints (2h90°) of 1" tubing - landed at 2h98°. Shut reall in for potential test, and to await pipe line connection.
Country of Subdivision (State of Territory) And State of Territory) And State names of and expected depths to objective and six show size, weights and lengths of proposed casings; indicate much ling points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hlg? with rotary rig (Top of Fictured Cliffs at 2hlg?) set 15 joints of 5-1/2" 0.D. 15.5% casing and 31 joints of 5-1/2" 0.D. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. After drilling to 2 ship, tamped with h gravel and Si calseal. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25lls sand oil treated from 2hlg? to 25ls sith 17,500 gaylons diesel oil and 35,000% sand. Used 10 gallons of Dowell "free flow" in first 3,000 gallons of oil. Brakdown pressure 1200%. Injection 35.8 bbl ser minute. Jan. 10, 1956. Ran 113 joints (2h90') of 1" tubing - landed at 2h96'. Shut reall in for potential test, and to await pipe line connection.
Country of Subdivision (State of Territory) And State of Territory) And State names of and expected depths to objective and six show size, weights and lengths of proposed casings; indicate much ling points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hlg? with rotary rig (Top of Fictured Cliffs at 2hlg?) set 15 joints of 5-1/2" 0.D. 15.5% casing and 31 joints of 5-1/2" 0.D. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. After drilling to 2 ship, tamped with h gravel and Si calseal. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25lls sand oil treated from 2hlg? to 25ls sith 17,500 gaylons diesel oil and 35,000% sand. Used 10 gallons of Dowell "free flow" in first 3,000 gallons of oil. Brakdown pressure 1200%. Injection 35.8 bbl ser minute. Jan. 10, 1956. Ran 113 joints (2h90') of 1" tubing - landed at 2h96'. Shut reall in for potential test, and to await pipe line connection.
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The elevation of the derrick floor above sea level is 665h ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddle ing points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hly? with rotary rig (Top of Fictured Cliffs at 2hly?) set 15 joints of 5-1/2" O.D. 15.5% casing and 61 joints of 5-1/2" O.D. lh% casing and 61 joints of
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddings consistent ing points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hly? with rotary rig (Top of Fictured Cliffs at 2hl2?) set 15 joints of 5-1/2" 0.D. 15.5# casing and 6l joints of 5-1/2" 0.D. Liff casing at 2hl7! with 100 sacks cement. Moved off. Jan. 7, 1956. Cable tools moved in. Three hour test showed no water. After drilling to a 25lh! - loaded 130 quarts solidified nitro-glycerin from 2h58! to 25lh!, tamped with h! gravel and 5h! calsual. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25lh! sand oil treated from 2h1?! to 25lh! with 17,500 gaylens diesel oil and 35,000# sand. Used 10 gallons of Dewell "free flow" in first 3,000 gallons of oil. Brakdsom pressure 1200#. Injection 35.8 bbl per minute. Jan. 10, 1956. Ran 113 joints (2h90!) of 1" tubing - landed at 2h98!. Shut well in for potential test, and to await pipe line connection.
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate much into points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hip? with rotary rig (Top of Fictured Cliffs at 2hip?) set 15 joints of 5-1/2" 0.D. 15.5# casing and 61 joints of 5-1/2" 0.D. Liff casing at 2hip? with 100 sacks cement. Moved off. Jan. 7, 1956. Cable tools moved in. Three hour test showed no water. After drilling to 25hip? - loaded 130 quarts solidified nitro-glycerin from 2hips? to 25hip, tamped with hip gravel and 5hip calsual. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25hip sand oil treated from 2hip? to 25hip the 17,500 gaylons diesel oil and 35,000# sand. Used 10 gallons of Dewell "free flow" in first 3,000 gallons of oil. Brakdewn pressure 1200#. Injection 35.8 bbl er minute. Jan. 10, 1956. Ran 113 joints (2h90) of 1" tubing - landed at 2h98. Shut well in for potential test, and to await pipe line connection.
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate much ing points, and all other important proposed work) Dec. 21, 1955. After drilling to 2hig? with rotary rig (Top of Fictured Cliffs at 2hig?) set 15 joints of 5-1/2" O.D. 15.5% casing and all joints of 5-1/2" O.D. his casing at 2hig? with 100 sacks cament. Moved off. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. after brilling to a 25li: - loaded 130 quarts solidified nitro-glycerin from 2hi58' to 25li: tamped with his gravel and 2hi calsual. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25li: sand oil treated from 2hi7' to 25li: with 17,500 garlens diesel oil and 35,000% sand. Used 10 gallons of Dowell "free flow" in first 3,000 gallons of oil. Brakdown pressure 1200%. Injection 35.8 bbl er minute. Jan. 10, 1956. Ran 113 joints (2h90') of 1" tubing - landed at 2h96'. Shut well in for potential test, and to await pipe line connection.
Dec. 21, 1955. After drilling to 2hl9' with rotary rig (Top of Fictured Cliffs at 2hl2') set 15 joints of 5-1/2" O.D. 15.5# casing and 61 joints of 5-1/2" O.D. 16.5# casing at 2hl7' with 100 sacks cement. Hoved off. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. After brilling to a 25lh' - loaded 130 quarts solidified nitro-glycerin from 2h58' to 15lh', tamped with h' gravel and 5h' calsual. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25lh' sand oil treated from 2hh7' to 25lh' ith 17,500 gaylens diesel oil and 35,000# sand. Used 10 gallons of Dewell "free low" in first 3,000 gallons of oil. Brakdeen pressure 1200#. Injection 35.8 bbl er minute. Jan. 10, 1956. Ran 113 joints (2h90') of 1" tubing - landed at 2h98'. Shut ell in for potential test, and to await pipe line connection.
Dec. 21, 1955. After drilling to 2hl9' with rotary rig (Top of Fictured Cliffs at 2hl2') set 15 joints of 5-1/2" O.D. 15.5# casing and 61 joints of 5-1/2" O.D. h# casing at 2hl7' with 100 sacks cement. Hoved off. Jan. 7, 1956. Cable tools moved in. hree hour test showed no water. After brilling to a 25lh' - loaded 130 quarts solidified nitro-glycerin from 2h58' to 25lh', tamped with h' gravel and 5h' calsual. Shot went off 1/8/56 - 5: 30 A.M. Jan. 9, 1956. After cleaning out to 25lh' sand oil treated from 2hh7' to 25lh' with 17,500 gaylens diesel oil and 35,000# sand. Used 10 gallons of Dewell "free flow" in first 3,000 gallons of oil. Brakdeen pressure 1200#. Injection 35.8 bbl er minute. Jan. 10, 1956. Ran 113 joints (2h90') of 1" tubing - landed at 2h98'. Shut well in for potential test, and to await pipe line connection.
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