

F. Loc. 1850/N; 1715/E Elev. 6654 Spd. 11-26-55 Comp. 1-10-56 TD 2514 PB

Casing S. 8 5/8 @ 119 W 90 Sx. Int. @ W Sx. Pr. 5 1/2 @ 2447 W 100 Sx. T. 1 @ 2490
Csg. Perf. Prod. Stim. Shot 130 qts. 2458-2514

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I.P. 684 ~~8870~~ MCF/D After 3 Hrs. SICP 649 PSI After 10 Days GOR Grav. Ist Del. 2-15-56 s. MOI

TOPS		NITD	Well Log	TEST DATA						
Kirtland		C-103	Plat	Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland		C-104	Electric Log	<u>3/23/68</u>	<u>308</u>	<u>13</u>	<u>232</u>	<u>246</u>	<u>11</u>	<u>X 11</u>
Pictured Cliffs	<u>2442</u>		C-122 -B	<u>4/11/70</u>	<u>306</u>	<u>12</u>	<u>164</u>	<u>245</u>	<u>7</u>	
Cliff House		Ditr	Dfa	<u>8/17/71</u>	<u>299</u>	<u>11</u>	<u>146</u>	<u>239</u>	<u>6</u>	
Menefee		Datr	Dac	<u>6/8/72</u>	<u>238</u>	<u>11</u>	<u>110</u>	<u>190</u>	<u>6</u>	
Point Lookout		#1201 Remove from Fulcher-Kutz		<u>10/4/83</u>	<u>209</u>	<u>6</u>	<u>124</u>	<u>167</u>	<u>4</u>	<u>X 11</u>
Mancos				<u>8/5/89</u>	<u>220</u>	<u>7</u>	<u>161</u>	<u>154</u>	<u>8</u>	
Gallup										
Sanostee										
Greenhorn										
Dakota		EPNC /J. G. Turner								
Morrison										
Entrada										

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Ballard PC Co. SJ S. 33 T. 27N R. 9W U.G. Oper. Meridian Oil Inc.

Lse. Huerfanito Unit No. 33

TEST				DATA			1
Schd.	PC	Q	PW	PD	D	Ref. No.	
2036	661	104	308	331	100	17912	
		88	240	224	29	#1742	
		71	240	176	48		
		37	240	115	60		
		22	16	10	1		
2036	332	32	245	170	60		
2036	332	21	240	140	70		
		25	270		35		
		12	220	220	11		
2036	335	19	240	200	11		
		22	220	240	11		
2036	335	12	240	240	10		
6/19/67	293	16	217	234	13	N	

Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec.
 Lso. Fuertinito Unit No. 33-