UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLI	CATION FO	SERT	O DRILI	, DI	EEPEN, OR PLUC	BACK	·÷
	TYPE OF WORK PLUG BACK TYPE OF WELL GAS	M	JUN2 6 1990 CON. D		5.	LEASE NUMBER USA-SF-078081 IF INDIAN, AI	1000年代為	
2.	OPERATOR Mende	in Out	DIST. 3	-	7.	UNIT AGREEMEN HUERFANITO UN		
3.	ADDRESS & PHONE I P.O. BOX 4289 FARMINGTON, NM (505) 326-9700		ERATOR			FARM OR LEASE WELL NO. 33-26	NAME	
4.	LOCATION OF WELL	FEL				FIELD, POOL, BASIN FRUITLA SEC. T. R. M SEC. 33, T27N	ND COAL OR BLK.	
14.	DISTANCE IN MILE	FROM NEA	AREST TOWN		12.	COUNTY SAN JUAN	13. STA	TE
15.	DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPEN OR LEASE LINE.		16. ACRES	S IN LEA	SE	17. ACRES		O WELL
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL I COMPL., OR APPLIE FOR ON THIS LEASE	OR. ED	19. PROPO	OSED DEF	PTH	20. ROTARY	OR CABLE	TOOLS
21.	ELEVATIONS (DF, 16646' GL	FT, GR, ET	CC.)		22.	APPROX. DATE	WORK WILL	START
23.	PROPOSED CASING AND CEMENTING PROGRAM							
24.	AUTHORIZED BY:	χ (χ	E OPERATI MANAGERA MARTAIRS		N		5-25-96 DATE	
PERM1	TT NO		APPROVAL	DATE				
APPRO	OVED BY	ТІ	TLE			DATE		
NOTE :	(NO ADDITIONAL	ISSUED IN DIRT WORK	WILL BE	US BLM REQUIRE	FORN	1 3160-3APP	ROVED 211990	
	, k			- 		TAREA	MANAGEH	

OR CONTINUE

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SUPPLY MI ASSIA

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer OD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

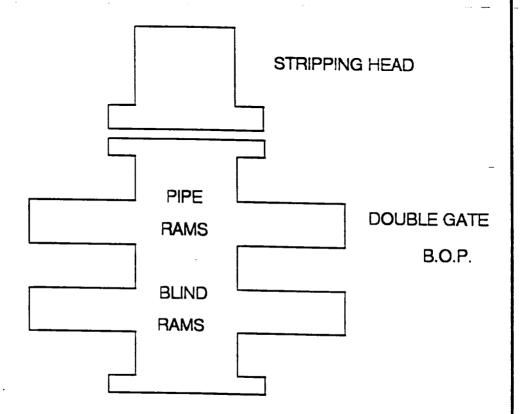
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Huerfanito Unit Well No. 33*-33* El Paso Natural Gas Section County Unit Letter 9 West 27 North San Juan (7 NMPM ! Actual Footage Location of Well: 1850 feet from the 1715 North East feet from the Producing Formation Ground level Elev. Dedicated Acresse: 66461 Fruitland Coal Basin 320 1. Outline the acrenge dedicated to the subject well by colored peacel or hackure marks on the pist below. 2. If more then one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No ⊠ Yes If answer is "yes" type of consolidation If aggiver is "no" list the owners and tract descriptions which have actually been consolidated. (Use severe ade of this form if necousary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Prepared from a plat I hereby certify that the informat dated: 1-28-56 Arreira in true and o of my institutes gid balisf. by: C. Beeson Neal 50 lary Dradheld Peggy Bradfield Printed Name Regulatory Affairs Position El Paso Natural Gas 0 -5-25-90 1715' Date SURVEYOR CERTIFICATION I hereby certify that the well location sho on this plat was plotted from field notes of DECEIVE N JUN2 6 1990 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. DIST. 3 W WEXIC 1000 500 330 660 990 1320 1650 1900 2310 2640 ٥ 2008 1500

Recompletion Procedure Huerfanito Unit #33

- Prepare location for workover. Install / replace anchors as necessary.
- 2. MOL with workover rig, hold safety meeting, install safety signs and proper fire equipment at strategic points. Comply with all BLM. NMOCD, and MOI regulations.
- 3. Rig up blow lines, record tubing and casing pressures and blow well down. Kill well as necessary with water. ND tree and NU 6" 3000 psi BOP and stripping head.
- 4. TOOH and lay down 113 joints of 1" tubing set @ 2498'.
- 5. PU 2 3/8" 4.7# J-55 EUE tubing and TIH with 5 1/2" casing scraper. CO to the base of the 5 1/2" casing @ 2447'. TOOH.
- 6. RU wireline unit and set a 5 1/2" bridge plug @ 2446'. Pressure test casing to 1000 psi for 15 minutes. If casing fails, isolate casing leak(s) with a test packer. A squeeze procedure will be provided if the casing is determined to be repairable.
- 7. Use existing GR-Neutron-CCL log for perforating. Perforate the coal.
- 8. Breakdown the coal and evaluate. Fracture stimulate the coal if necessary.
- 10. Land 2 3/8" tubing with a common pump seating nipple one joint off bottom. Land tubing near bottom perforation. Record final 30, 45 and 60 minute gauges on morning report. Rig down and release rig.

WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI

Huerfanito Unit #33 NW/4 Section 33, T-27-N, R-9-W San Juan County, New Mexico

Wellbore Schematics

