Form 9-831 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe	
Lease No 080117	
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

!	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
TICE OF INTENTION TO TEST WATER SHUT-OFF	
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	
TICE OF INTENTION TO SHOOT OR ACIDIZE	
TICE OF INTENTION TO PULL OR ALTER CASING.	: :
TICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 28, 1956 , 19
	$\frac{\begin{bmatrix} N \\ S \end{bmatrix}}{\begin{bmatrix} S \end{bmatrix}} \text{ line and } \frac{130}{130} \text{ ft. from } \frac{\begin{bmatrix} E \\ W \end{bmatrix}}{\begin{bmatrix} S \end{bmatrix}} \text{ line of sec. } \frac{35}{35}$
/4 Sec. 35 (7 W.) (Twp.)	(Range) (Meridian)
Blanco Pictured Cliffs Securing	Supply State (Perritory)
, ,	<u>.</u>
e elevation of the derrick floor above sea lev	vel is -6404- tt.
DETAI	LS OF WORK
e names of and expected depths to objective sands; show size ing points, and all o	es, weights, and lengths of proposed casings; indicate mudding jobs, co ther important proposed work)
uary 12. 1956. After drilling to	2216 ant 15 Scinta of 5-1/2 OD 15.5
ent. Moved off. January 2h, 1956. Moved in cable January 26, 1956. After drilling 5' with 17,750 gallona diesel oil lons diesel oil. 30 gallona "Ni-F atment. Breakdown pressure 1050%. e 35 barrels per minute.	J-55 casing at 2216° with 100 sacks tools. Three hour test showed no water to 2295°, sand oil treated from 2216° to and 30,000° sand. Flushed with 2,250° lew" used in first 3,000 gallons of Treating pressure 1050°. Injection tubing - landed at 2278°, Shift wall in
ing and 55 joints of 5-1/2" OD 1hs ent. Moved off. January 2h, 1956. Moved in cable January 26, 1956. After drilling 5' with 17,750 gallons diesel oil lons diesel oil. 30 gallons "Hi-F stment. Breakdown pressure 1050s. e 35 barrels per minute. January 27, 1956. Ran 2271' of 1" potential test, and to swelt pipe	J-55 casing at 2216° with 100 sacks tools. Three hour test showed no water to 2295°, sand oil treated from 2216° to and 30,000° sand. Flushed with 2,250° lew" used in first 3,000 gallons of Treating pressure 1050°. Injection tubing - landed at 2278°, Shift wall in
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