Form 9-331a (Feb. 1951)

1			
ļ .		X	
1			
l .			

(SUBMIT IN TRIPLICATE)

Land Office	Santa	Fe
Lease No	080117	,
Unit	NE/4	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XXX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	xxx
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	May 7, 1956	10
Huerfanito Unit		
ell No. 49-35 is located 1,725ft. from	m. $\{N\}$ line and $\frac{1.800}{1.800}$ ft. from $\{E\}$ line of sec	c. <u>35</u>
E/4 Sec. 35 T 27-N R	Range) (Meridian)	
O. Blanco P. C. San Juan (Field) (County	(State or Territory)	-
e elevation of the derrick floor above sea le	eval is 6363 fr	
TO TOTAL A		
	AILS OF WORK	: h
ate names of and expected depths to objective sands; show s ing points, and all	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work)	
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2		
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176 RKB with rotary rig (top of Pic "OD 15.5# casing at 2173 with 100 s	ctured sacks
oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to sith 17,800 gallons diesel o il and	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176! RKB with rotary rig (top of Fig. 100 15.5# casing at 2173! with 100 sols. Three hour test showed no water 2218!, sand oil treated from 2173! to 30.000# sand. Flushed with 2.200 gal	ctured sacks
oril 24, 1956. After drilling to liffs 2168) - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 15,1956. After drilling to 15,1956. After drilling to 15,1956. After drilling to 15,1956. Breakdown pressure 1350#. Injection	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Pic" OD 15.5# casing at 2173' with 100 sols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 galotion 35.2 barrels per minute.	ctured sacks r. o 2218' llons di
oril 24, 1956. After drilling to Liffs 2168) - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 2th 17,800 gallons diesel o il and 1. Breakdown pressure 1350#. Injective sands; show a single points (25, 1956. Ran 99 joints (25, 1956. Ran 99 joints)	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 100 15.5# casing at 2173' with 100 stols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 galotion 35.2 barrels per minute.	ctured sacks
oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 15,1956. After drilling to 15,1956. After drilling to 15,1956. After drilling to 15,1956. Breakdown pressure 1350#. Injection	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 100 15.5# casing at 2173' with 100 stols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 galotion 35.2 barrels per minute.	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Noved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 3 ith 17,800 gallons diesel o il and il. Breakdown pressure 1350#. Injection May 6, 1956. Ran 99 joints (21)	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 100 15.5# casing at 2173' with 100 stols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 galotion 35.2 barrels per minute.	ctured sacks r. o 2218' llons di
oril 24, 1956. After drilling to bjective sands; show a lifts 2168) - set 68 joints 5-1/2 ment. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to the 17,800 gallons diesel o il and 1. Breakdown pressure 1350#. Injective sands; show a single factor of the 18,200 gallons. Ran 99 joints (2)	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' and 2173' with 100's ols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 gal ction 35.2 barrels per minute. 186') of 1" tubing - land.	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a ing points, and all oril 24, 1956. After drilling to liffs 2168) - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 2 th 17,800 gallons diesel o il and 1. Breakdown pressure 1350%. Injective sands and 1256. Ran 99 joints (2156) for potential test, and to await	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' with 100 states of the second results of Fig. 2176' with 100 states of the second results of Fig. 2176' and second results of 1000 states	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Noved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 3 ith 17,800 gallons diesel o il and il. Breakdown pressure 1350#. Injection May 6, 1956. Ran 99 joints (21)	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' with 100 states of the second results of Fig. 2176' with 100 states of the second results of Fig. 2176' and second results of 1000 states	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 3 ith 17,800 gallons diesel o il and il. Breakdown pressure 1350#. Injective May 6, 1956. Ran 99 joints (21 for potential test, and to await	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 100 15.5# casing at 2173' with 100 stols. Three hour test showed no water 2218', sand oil treated from 2173' to 30,000# sand. Flushed with 2,200 gal ction 35.2 barrels per minute. 186') of 1" tubing - land.	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a fing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 3 th 17,800 gallons diesel o il and al. Breakdown pressure 1350#. Injective May 6, 1956. Ran 99 joints (21 for potential test, and to await	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' with 100 states of the second results of Fig. 2176' with 100 states of the second results of Fig. 2176' and second results of 1000 states	ctured sacks r. o 2218' llons di
ate names of and expected depths to objective sands; show a ing points, and all oril 24, 1956. After drilling to liffs 2168') - set 68 joints 5-1/2 ement. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to 3 th 17,800 gallons diesel o il and all. Breakdown pressure 1350#. Injective May 6, 1956. Ran 99 joints (21 for potential test, and to await a for potential test, and to await of the same of the sam	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' with 100 states of the second results of Fig. 2176' with 100 states of the second results of Fig. 2176' and second results of 1000 states	ctured sacks r. o 2218' llons di
oril 24, 1956. After drilling to iffs 2168!) - set 68 joints 5-1/2 ment. Moved off. May 3, 1956. Moved in cable to May 5,1956. After drilling to th 17,800 gallons diesel o il and 1. Breakdown pressure 1350#. Injective May 6, 1956. Ran 99 joints (21 for potential test, and to await understand that this plan of work must receive approval in mpany J. Glenn Turner	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 2176' RKB with rotary rig (top of Fig. 2176' with 100 states of the second results of Fig. 2176' with 100 states of the second results of Fig. 2176' and second results of 1000 states	ctured sacks r. o 2218' llons di