

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1725' FNL, 1800' FEL, Sec. 35, T-27-N, R-9-W, NMPM

5. Lease Number  
SF-080117

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
Huerfanito Unit

8. Well Name & Number  
Huerfanito Unit #49

9. API Well No.  
30-045-06155

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan, Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

12-23-98 MIRU. SD for holiday/wknd.

12-28-99 ND WH. NU BOP. TOOHH w/1" tbq. TIH w/4 3/4" bit. Blow well & est circ, tag btm @ 2205'. Drill w/air to TD @ 2320'. SDON.

12-29-98 CO to 2320'. TOOHH w/bit. TIH w/71 jts 3 1/2" 9.2# J-55 csg, set @ 2318'. ND BOP. NU WH. Cmt'd w/50 sx Class "B" neat cmt w/1% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (105 cu ft). Lost circulation. Cont'd cementing w/25 sx Class "B" neat cmt w/1% Celite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft). Displaced w/20 bbl wtr. RD. Rig released.

1-19-99 RU. PT lines to 5500 psi, & 3 1/2" csg to 5000 psi. Perf Lower PC w/1.8 SPF @ 2241-2269' w/7 0.29" diameter holes total. Perf Upper PC w/1.8 SPF @ 2168-2223' w/11 0.29" diameter holes total. Brk dwn perms w/500 gal 15% HCL.

1-20-99 PT surface lines to 6000 psi. Frac PC w/367 bbl 20# linear gel, 170,000# 20/40 AZ snd, 334,000 SCF N2. Flow back well. Shut-in well. WO bailer.

2-15-99 RU. TIH w/bailer, CO @ 2256-2279'. Flow well.

2-16-99 Flow well. Bail sand.

2-17-99 Flow well. Bail sand. TOOHH w/bialer. RD. Well turned over to production.

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator **ACCEPTED FOR RECORD**  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 10 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC