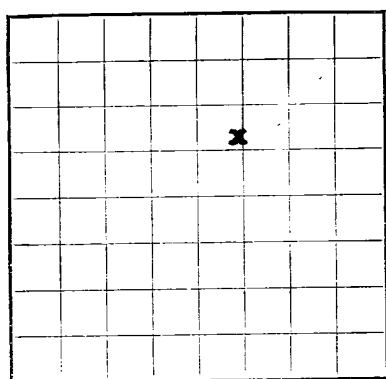




LOCATE WELL CORRECTLY

RECEIVED
DEC 19 1957
OIL CON. COM.
DISTRICT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078391
LEASE OR PERMIT TO PROSPECT Roberson

LOG OF OIL OR GAS WELL

Company Olen F Featherstone Address Roswell Petr Bldg., Roswell, N.M.
Lessor or Tract Roberson Field Wildcat State New Mexico
Well No. 1 Sec. 36 T. 27N R. 13W Meridian N.M.P.M. County San Juan
Location 1980 ft. N of N Line and 1980 ft. W of E Line of Sec 36 Elevation 5933 GL
(Elevation floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Howard Ruckey
Date December 14, 1957 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov 5, 1957 Finished drilling Nov 28, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5014 to 5085 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>32</u>	<u>8</u>		<u>202</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>202</u>	<u>175</u>	<u>Circulated</u>		
<u>5 1/2</u>	<u>5151</u>	<u>125</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Per. 4 shots per ft from 5040 to 5076. sand-oil frac w/40000 G. 40000 #;</u>						
<u>Breakdown pressure 1500; Injection rate 2603</u>						

TOOLS USED

Rotary tools were used from _____ feet to 5159 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Nov 28, 1957

The production for the first 24 hours was 100 barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			TOPS: Pictured Cliffs 1210 Cliff House 2030 Point Lookout 3430 Upr Gallup 4810 Lwr Gallup 5030
			From Electric Log
			Td 5159
			AT THE OFFICE OF THE DISTRICT ENGINEER LOS ANGELES DISTRICT, STATE OF NEW MEXICO, NOV 26, 1957.

FORMATION RECORD-Continued

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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