1-File

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	,	.	(Date)
					R A WELL KNO			
	F. Feath			Roborson (Lease)	Well No	.i n.		/4
(Com)	pany or Oper	36	T 27%		, NMPM.,	Underignate	1	Pc
Unit Lette	7							
San	Juan	· · · · · · · · · · · · · · · · · · ·	County. Dat	e Spudded	11-5-57	Date Drilling (Completed	11-20-57
Please	indicate lo	cation:			Total			
D I C	В	A	Top Oil/Gas P	Рау	Name o	f Prod. Form.	GETTED	
ן י		^	PRODUCING INT	ERVAL -				
			Perforations_	501	0-5076			
e F		H			Depth Casing	Shoe 1159	Depth Tubing_	5026
	I		OIL WELL TEST			-		
L K	J	I		-	bbls.oil,	bble water f	n hre	Cho min. Siz
M N		 			re Treatment (after			Choke
" "	' ~	•	load oil used	i):	obls.oil,	_bbls water in	nrs,	min. Size
			GAS WELL TEST	<u>-</u>				
			Natural Prod	Test:	MCF/Da	y; Hours flowed _	Choke	Si ze
hing Casi	ng and Cemer	nting Record			back pressure, etc			
Size	Feet	Sax			re Treatment:			
4.1			T		d of Testing:			
9-5/8	202	175						
验	5159	125	Acid or Fract	ture Treatment	: (Give amounts of	materials used, s	uch as acid,	water, oil, a
			sand):	.000 ml	43 40,00	0# 20-40 at		
	1		Casing Press	Press•	Date first oil run to	tanks		, , , , , , , , , , , , , , , , , , , ,
			Oil Transport	ter	l Paso Estura	l Gas Produs	ke 🎮 🔏	
			l .				<i>1</i> >	
			083 118115pot					8 0
marks:				••••				12
	***************************************							ः ० ज
					- and samplete to		owledge.	
I hereby	y certify the	at the infor	rmation given	above is tru	e and complete to			\
proved		* -#- <#(-		, 19		/Company of	Operator)	
					Drig	in all signed by	y T. A. Du	ıga n
OII	L CONSER	RVATION	COMMISSIO	N	Ву:	(Signat		
Origin	nal Signe	d Emery	z C. Arnole	đ	Tisle Cons	ulting Rogin	acr	
:			••••••	•••••	Send	Communication	regarding	well to:
Supe:	rvisor Dist.	#3				R. Rosse &		
					Name	S. Comerci		
						mineten. No		

· · · · · · · · ·			STRICT OFFICE
	ζ.	No. Copies Rec	reived 4
t en		DIS	RESURION
			NV
		Operator	
		Santa Fe	!
		Proposition Off in	/
		Stebs Land Oil 19	and the second s
and the state of	•	10, 23, 3, 5,	and the second second
		iranaparter.	and the second of the second o
		file	

 $(x_1,\dots,x_n)^{(n)} = \widetilde{\mathcal{A}}_{n+1} = (x_1,\dots,x_n)^{(n)}$

•

1-Featherstons Form 9-881 al -- 10000

Feb. 1	951)	1-7	ili
	 -		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budge Appro	et Bureau No. 42-R356.4. eval expires 12-31-60.	ŀ
Land Office	Surka Po	
Lease No	078391	
TIta		

NOTICE OF I	NTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SH	UT-OFF		
NOTICE OF I	NTENTION TO CHANGE PLANS.		SUBSEQUENT	REPORT OF SHOOTING	OR ACIDIZING	Free	X
NOTICE OF II	NTENTION TO TEST WATER SH	IUT-OFF		REPORT OF ALTERING			
NOTICE OF II	NTENTION TO RE-DRILL OR RI	EPAIR WELL		REPORT OF RE-DRILLI			
NOTICE OF II	NTENTION TO SHOOT OR ACID	OIZE		REPORT OF ABANDONA	ÆNT		
1	NTENTION TO PULL OR ALTER	CASING	SUPPLEMENT	ARY WELL HISTORY			
NOTICE OF I	NTENTION TO ABANDON WELL						
	(INDICATE AB	OVE BY CHECK MARK	NATURE OF REPORT	, NOTICE, OR OTHER DA	ITA)		
			Dec	ember 24		, 19	57
Well No	Roberson 1 is located	1980 ft. from	$\left\{ \begin{array}{c} N \\ N \end{array} \right\}$ line and	1980 ft. from	$\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of :	sec3	16
SWİ	NE Sec 36	27N	13W (Range)	MMPM (Meridian)			
	e, and Sec. No.)	(Twp.) ((Lange)	•	Mexic o		
(Although	(Field)	(County or	Subdivision)	(8	tate or Territory)		
		_	LS OF WOR				
(State names o	of and expected depths to obje	_		eths of proposed casin	gs; indicate muddi	ing jobs, cer	mell
(State names o	TD 5159. Per w/40,000 gal	sctive sands; show size ing points, and all of	se, weights, and lenther important pro	end sand ed.) Ave free pro the of the of the old	free perf ee 1600 5036 0 957		meti
	TD 5159. Per w/40,000 gal Ave IR 26.3 I	ctive sands; show size ing points, and all of a chots/ft edl 40,000/l/M. Ran 3-3	s, weights, and lenther important pro 5050-5076 20-40 ed. 3/8" (ID J-5	end sand odli Ave free pro Stage of Stage of Sta	0 1957 N. COM		
	TD 5159. Per w/40,000 gal Ave IR 26.3 I	ctive sands; show size ing points, and all of a chots/ft edl 40,000/l/M. Ran 3-3	s, weights, and lenther important pro 5050-5076 20-40 ed. 3/8" (ID J-5	end sand odli Ave free pro Stage of Stage of Sta	0 1957 N. COM		
l understa	TD 5159. Per w/40,000 gal Ave IR 26.3 I	ctive sands; show size ing points, and all of a shorts/ft eil 40,000f /N. Ram 2-3	ss, weights, and lenther important pro 5050-5076 20-40 sd. 3/8" (30 J-5)	end sand odli Ave free pro Stage of Stage of Sta	0 1957 N. COM		
I understa Company	TD 5159. Per w/40,000 gal Ave IR 26.3 I	ctive sands; show size ing points, and all of a shorts/ft eil 40,000 // M. Ram 3-3	se, weights, and lenther important protection of the second secon	end sand odli Ave free pro Stage of Stage of Sta	free perf es 1600 9036 () :957 N. COM ST. 3	commenced	d.