

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. Glenn Turner

(Company or Operator)

Hearfanto Unit

(Lease)

Well No. 50-36, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 36, T. 27-N, R. 9-W, NMPM.So. Blando P.C. Pool, San Juan County.Well is 1,485 feet from North line and 990 feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is B-1199Drilling Commenced April 11, 1956, 19..... Drilling was Completed May 1, 1956, 19.....Name of Drilling Contractor Benson-Montin-Greer Drilling CorporationAddress 405-1/2 West Broadway - Farmington, New MexicoElevation above sea level at Top of Tubing Head 6261. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2124 to 2183 (Gas) No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	95	None			Surface
5-1/2	14# & 15.5#	New	2121	Halliburton			Long String
1"	Tubing	New	2164	None			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	104	70	Halliburton	Mostly water	
7-7/8	5-1/2	2129	100	Halliburton	Mostly water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 5/1/56 sand oil treated from 2129' to 2183' with 17,800 gallons diesel oil and 30,000# sand. Flushed with 2,200 gallons diesel oil. Breakdown pressure 1400#.

Injection 31.9 barrels per minute.Result of Production Stimulation Initial potential test - 383 MCF/day on 5/12/56 after 9 days shut in.Depth Cleaned Out 2183

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 104 feet to 2129 feet, and from _____ feet to _____ feet.
Cable tools were used from -0- feet to 104 feet, and from 2129 feet to 2183 feet.

Shut in for potential test

PRODUCTION

Well is shut in, awaiting pipe line connection.

From Producing May 3, 1956, 19____

WELL The production during the first 24 hours was _____ barrels of fluid of which _____ was oil; _____ was emulsion; _____ was water; and _____ was sediment. A.P.I. Gravity _____

Initial Potential Test:

WELL The production during the first 24 hours was 383 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 535 lbs.

Length of Time Shut in 9 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

F. Ashy	T. Devonian	T. Ojo Alamo
F. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs <u>2124</u>
T. 7 Rivers	T. McKee	T. Menefee
F. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
F. San Andres	T. Granite	T. Dakota
F. Glorieta		T. Morrison
F. Drinkard		T. Penn.
F. Hobbs		
F. Abo		
F. Penn.		
F. M ss.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2090	2090	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.				
2090	2102	12	Coal				
2102	2118	16	Shale				
2118	2124	6	Coal				
2124	2183	59	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Operator J. Glenn Turner Farlington, New Mexico May 17, 1956
Address Box 728 - Farlington, New Mexico
Name C. Deason Neal Position or Title Agent in Farlington