District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR WELL WORKOVER PROJECT

. Operator and Well						
Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499			OGRID N	OGRID Number 014538		
Contact Party Peggy Bradfield			Phone	(505) 326-9700		
Property Name HUERFANO UNIT		Well Nu	mber API Numb	er 30045061600	0	
UL Section Township Rate E 31 027N 01	ange Feet From The 0W 1800	North/South Line FNL	Feet From The	East/West Line FWL	County SAN JUAN	
II. Workover						
Date Workover Commenced Previous Producing Pool(s) (Prior to Workover) 3/15/99						
Date Workover Completed 3/25/99	WEST KUTZ PI	WEST KUTZ PICTURED CLIFFS				
V. Attach a production de least three months of p V. AFFIDAVIT State of New Mexico)	cline curve or table show rodution following the w	orkover reflecting a p	positive production	n increase.		
County of San Juan) Peggy Bradfield, being 1. I am the operator, 2. I have made, or ca 3. To the best of my keep seed on the seed of	first duly swom, upon oath or authorized representativused to be made, a diligent mowledge, this application implete and accurate.	e of the Operator, of the search of the product	ion records reasona	ably available for this on curve and/or table Date	s Well. e <u>9-24-99</u> alleyn	
FOR OIL CONSERVATION DIVISIO VI. CERTIFICATION OFAPPROVA This Application is hereby ap the data shows positive proc of this Approval and certifies	L: proved and the above-refe duction increase. By copy h	nereof, the Division not	ifies the Secretary of	Project and the Divior the Taxation and	sion hereby verifies Revenue Department	

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	uu ji l		
Sundry Notices and Repor	070 = 1111	CHON, NM 5.	Lease Number SF-078422
Type of Well GAS	UN Frank	6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name Huerfano Unit
Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY		8.	Well Name & Number
Address & Phone No. of Operator		0.	Huerfano Unit #78
PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	API Well No. 30-045-06160
Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1800' FNL, 1170' FWL, Sec. 31, T-27-N, R-	-10-W, NMPM	11.	West Kutz Pict'd Clf County and State San Juan Co, NM
	g Casing	Water Shut o Conversion t	o Injection
x other -	Restimulate		
Describe Proposed or Completed Operation	ons	SDON.	
3-15-99 MIRU. ND WH. NU BOP. TOOH 3-16-99 TIH w/4 %" bit, tag up @ 168	ons I w/1 ¼" tbg. I5'. CO to I	SDON. PBTD @ 1747'. Set @ 1610'.	Pr csg to suu psi,
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac	w/1 %" tbg. 55'. CO to 1 fullbore pkr. 550'. PT csg. well w/400 l	SDON. PBTD @ 1747'. set @ 1610'. g to 500 psi, bbl 70Q 30# 1:	leak off. SDON. inear gel, 175,000#
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCE 3-19-99 TOOH w/pkr, reset @ 700'. R	w/1 ½" tbg. 1 w/1 ½" tbg. 25'. CO to 1 5ullbore pkr. 550'. PT csg. well w/400 l F N2. Flow l PT csg. TOOI 330-837'. To	SDON. PBTD @ 1747'. set @ 1610'. to 500 psi, bbl 70Q 30# li back well. H. TIH w/RBP	leak off. SDON. inear gel, 175,000#
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCR 3-19-99 TOOH w/pkr, reset @ 700'. R RBP, isolate csg leak @ 8 CO to PBTD. Alternate file	w/1 %" tbg: 55'. CO to 1 fullbore pkr. 550'. PT csg well w/400 l F N2. Flow l PT csg. TOO! 330-837'. To low & blow well	SDON. PBTD @ 1747'. set @ 1610'. g to 500 psi, bbl 70Q 30# li back well. H. TIH w/RBP. DOH w/RBP & pl ell.	leak off. SDON. inear gel, 175,000# set @ 1450'. PT
3-15-99 MIRU. ND WH. NU BOP. TOOH 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCE 3-19-99 TOOH w/pkr, reset @ 700'. R RBP, isolate csg leak @ 8 CO to PBTD. Alternate fil	w/1 %" tbg. 1 w/1 %" tbg. 25'. CO to I 5ullbore pkr. 550'. PT csg. well w/400 I F N2. Flow I PT csg. TOOI 330-837'. To Low & blow well tow & blow well TOOH. T	SDON. PBTD @ 1747'. set @ 1610'. to 500 psi, bbl 70Q 30# li back well. H. TIH w/RBP. COH w/RBP & pl ell. ell. IH w/51 jts 1	leak off. SDON. inear gel, 175,000# set @ 1450'. PT cr. TIH, tag up @ 1680 %" 2.9# J-55 tbg & or
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCR 3-19-99 TOOH w/pkr, reset @ 700'. R RBP, isolate csg leak @ 8 CO to PBTD. Alternate fl 3-20/24-99 After frac CO. Alternate fl 3-25-99 CO to PBTD. Circ hole clear 5 %" 4.7# AD-1 Baker pkr	w/1 %" tbg. 55'. CO to I fullbore pkr. 550'. PT csg. well w/400 I F N2. Flow I PT csg. TOOI 330-837'. To Low & blow we Low & blow we 1. TOOH. T , set @ 1680	SDON. PBTD @ 1747'. , set @ 1610'. g to 500 psi, bbl 70Q 30# l: back well. H. TIH w/RBP COH w/RBP & plell. ell. IH w/51 jts 1	leak off. SDON. inear gel, 175,000# set @ 1450'. PT cr. TIH, tag up @ 1680 %" 2.9# J-55 tbg & or
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCR 3-19-99 TOOH w/pkr, reset @ 700'. R RBP, isolate csg leak @ 6 CO to PBTD. Alternate fl 3-20/24-99 After frac CO. Alternate fl 3-25-99 CO to PBTD. Circ hole clear 5 %" 4.7# AD-1 Baker pkr.	w/1 %" tbg. 1 w/1 %" tbg. 25'. CO to 1 1 ullbore pkr. 550'. PT csg. well w/400 left csg. TOOl 330-837'. To 1 ow & blow well we blow well. 1. TOOH. T 4. set @ 1680	SDON. PBTD @ 1747'. , set @ 1610'. g to 500 psi, bbl 70Q 30# l: back well. H. TIH w/RBP & pl ell. ell. IH w/51 jts 1 '. ND BOP. I	leak off. SDON. inear gel, 175,000# set @ 1450'. PT cr. TIH, tag up @ 1680 %" 2.9# J-55 tbg & or
3-15-99 MIRU. ND WH. NU BOP. TOOM 3-16-99 TIH w/4 %" bit, tag up @ 168 TOOH w/bit. TIH w/5 %" f leak off. Reset pkr @ 15 3-18-99 PT lines to 6000 psi. Frac 16/30 AZ snd, 309,925 SCE 3-19-99 TOOH w/pkr, reset @ 700'. R RBP, isolate csg leak @ 8 CO to PBTD. Alternate fl 3-20/24-99 After frac CO. Alternate fl 3-25-99 CO to PBTD. Circ hole clear 5 %" 4.7# AD-1 Baker pkr.	w/1 %" tbg. 1 w/1 %" tbg. 25'. CO to 1 1 ullbore pkr. 550'. PT csg. well w/400 left csg. TOOl 330-837'. To 1 ow & blow wellow & blow well 1. TOOH. To, set @ 1680 1 true and consequence of the con	SDON. PBTD @ 1747'. Set @ 1610'. I to 500 psi, bbl 70Q 30# liback well. H. TIH w/RBP & plell. Ell. IH w/51 jts l '. ND BOP. I	leak off. SDON. Inear gel, 175,000# Set @ 1450'. PT Cr. TIH, tag up @ 1680 1/2" 2.9# J-55 tbg & or NU WH. RD. Rig relea

OPERATOR

HB Pull 9/22/99

COMP NAME	DISP_MO	WELL_COMF	PL GRS_GAS_PR
HUERFANO UNIT 78	11/30/9	85107701	900.93
HUERFANO UNIT 78	12/31/9	8 5107701	957.82
HUERFANO UNIT 78	1/31/9	9 5107701	886.25
HUERFANO UNIT 78	2/28/9	9 5107701	1107.81
HUERFANO UNIT 78	3/31/9	9 5107701	263.72
HUERFANO UNIT 78	4/30/9	99 5107701	2838.36
HUERFANO UNIT 78	5/31/9	99 5107701	4723.41
HUERFANO UNIT 78	6/30/9	99 5107701	4920.47
HUERFANO UNIT 78	7/31/9	99 5107701	3749.34

MAJ	DP_NO	PRODN_	DISPOSITION	l_ Volume
11	51077A	199711	00	1491.12756
11	51077A	199712	00	1400.93444
11	51077A	199801	00	1557.79204
11	51077A	199802	00	1447.99172
11	51077A	199803	00	1604.84932
11	51077A	199804	00	802.91484
11	51077A	199805	00	1115.64968
11	51077A	199806	00	1201.92136
11	51077A	199807	00	528.41404
11	51077A	199808	00	781.34692
11	51077A	199809	00	277.44188
11	51077A	199810	00	529.3944