

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand-Frac	

10/6/55

(Date)

Santa Fe, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Western Development Company of Delaware

(Company or Operator)

Scott SF 07809

(Lease)

Well, Incorporated

(Contractor)

Well No. 6 in the SW 1/4 NW 1/4 of Sec. 36

T. 27N, R. 11 W, NMPM, West Kutz Pool, San Juan County.

The Dates of this work were as follows: Sept. 12, 1955 through Sept. 16, 1955

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~(was)~~ (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- Sept. 12 - Moved rig on location, pulled tubing, tested for water.
- Sept. 13 - Ran 6 hour test, making very little water. Plugged back to 2099' G. L. with fine gravel, then Hydromite cap to 2082' G. L. Well made 155 M.C.F.D. before plug-back, 156 M.C.F.D. after plug-back.
- Sept. 14 - Halliburton sand frac through 5 1/2" orbit valve. Loaded hole with 15 gals. Hyflow ahead of water. Fluid breakdown of formation 1800# per sq. in. Pumped in 10 bbls. water, started sand. 8/10 lb. sand per gal. water for first 1000# of sand, 1 1/4 lbs. of sand per gal. of water for next 9000# of sand, 8/10 lb. of sand per gal. of water for next 1000# of sand. Flushed casing with 60 bbls. of water. Pumping time after sand started, 7 min. Injection rate 9.7 bbls. per min. at 800# per sq. in. Used 14,400 gal. water and 11,000# of 20-40 mesh sand. Started job at 4:45 P. M. Section treated from 2059' G.L. to 2082' G.L. Steel line measurement.
- Sept. 15 - After swabbing off 1000' of water, ran bailer to bottom, found 14' of (Over)

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: F. P. Crum Jr.

Position: Geologist

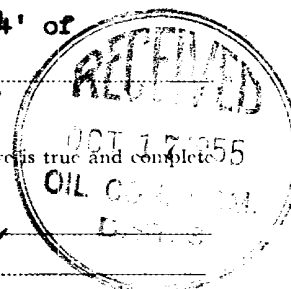
Representing: Western Development Company
of Delaware

Address: P. O. Box 1201, Santa Fe, N. M.

Oil and Gas Inspector Dist #3.

(Title)

10-20-55
(Date)



sand in hole. Bailed hole down to about 1500'; well unloaded, gas bringing out sand and water. Ran bailer after 20 hours blowing; found 3' sand in hole. Continuing to blow with water decreasing. Gas test after blowing 20 hrs. - 770 M.C.F.D.

OIL CONSERVATION COMMISSION
 DISTRICT OFFICE
 No. 3
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