

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budg Form	et Bureau Approved	No. 42-	R358.4	
Land Off	Sun	to Fe	, ä.	. N
Lease No.	er on	1081		_
Unit	: Inni	io Uni	it I	
Sec.		OF A.		_

SUNDRY NOTICES AND REPORTS ON WELLS

NOT	TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOT	TICE OF INTENTION TO CHANG	E PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOT	TICE OF INTENTION TO TEST Y	NATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR RE		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.	PAIR	
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY		
	NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Fraci	
	(IND	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
			April 1	1963
	No. 1-33 is loc	ated 1530 ft. from	$\{N\}$ line and 190 ft. from $\{E\}$ line	ne of sec33
	(14 Sec. and Sec. No.)		(Range) (Maridian)	
Be	sin-Dakota	Sen Aven	(mendan)	
	(Field)	(County o	Subdivision) (State or Terr	
(State n	ames of and expected depths	to objective sands: show sive	LS OF WORK s, weights, and lengths of proposed casings; indicate ther important proposed work)	mudding jobs, cement
L-4-63	Fraced Dakota fo 6,922-945' and 6	to objective sands; show size ing points, and all ot through	perforations 6,832-844; 6,86	·
l-4-63 l-14-63	Fraced Dakota fo 6,922-945' and 6 7,900 gallons CO	to objective sands; show size ing points, and all of traction through ,990-7,014 with a and 75,000 (2	perforations 6,832-844; 6,86	0-865'; with
1-4-63 1-14-63	Fraced Dakota fo 6,922-945' and 6 7,900 gallons CO Fraced Gallup fo of oil and 25,00	to objective sands; show size ing points, and all of creation through 990-7,014' with 2 and 75,000f (2 restion through 96 (20-10) sand.	perforations 6,832-844'; 6,86 72,300 gallons frosh wather 0-40) sand. perforations 6,867-298' with	0-665'; with 26,500 mallon IVED 1963
1-4-63	Fraced Baketa fo 6,922-945' and 6 7,900 gallons CO Fraced Gallup for of oil and 25,00	to objective sands; show size ing points, and all of smatten through ,990-7,014 with 2 and 75,000 (2 matter through) of (20-40) sand.	perferations 6,832-844; 6,86 72,300 gallons fresh wather 0-46) sand. Perferations 6,867-298' with APR 4	0-665'; with 26,500 mallon IVED 1963
1-4-63 1-14-63	Fraced Dakota fo 6,922-945' and 6 7,900 gallons CO Fraced Gallup fo of oil and 25,00	to objective sands; show size ing points, and all of smatten through ,990-7,014 with 2 and 75,000 (2 matter through) of (20-40) sand.	perferations 6,832-844; 6,86 72,300 gallons fresh wather 0-46) sand. Perferations 6,867-298' with APR 4	0-665'; with 26,500 callon VED 1963
l-4-63 l-14-63 I und	Fraced Baketa fo 6,922-945' and 6 7,900 gallons CO Fraced Gallup for of oil and 25,00	to objective sands; show size ing points, and all of continuous and all of continuous and all of continuous and 75,000 (20 and 75,000) cond.	perferations 6,832-844; 6,86 72,300 gallons fresh wather 0-46) sand. Perferations 6,867-298' with APR 4	0-665'; with 26,500 callon VED 1963
l-4-63 l-14-63 I und	Fraced Baketa fo 6,922-945' and 6 7,900 gallons Co Fraced Gallup for of oil and 25,00 erstand that this plan of work any Austral Oil Co	to objective sands; show size ing points, and all of the sand	perferations 6,832-844; 6,86 72,300 gallons fresh wather 0-46) sand. Perferations 6,867-298' with APR 4	0-665'; with 26,500 callon VED 1963
l-4-63 l-14-63 I und	Fraced Baketa fo 6,922-945' and 6 7,900 gallons Co Fraced Gallup for of oil and 25,00 erstand that this plan of work any Amstral Oil Co	to objective sands; show size ing points, and all of the sand	perferations 6,832-844; 6,86 72,300 gallons fresh wather 0-46) sand. Perferations 6,867-298' with APR 4	0-665'; with 26,500 mallo