## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (COPE) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					rkors	4	-30-03
				(Piace)			(Date)
			ING AN ALLOWABLE FO			SE	NE
BUIAL O	T COMP	any Inc	orporated Euerfanito	, Well No	, is	a	.1/4
H (Comp.	any or Op Sec	33	, T. 27-N , R. 9-W	, NMPM	Basin-Dako	ta	Pool
Unit Letter							
San Juan	1 		County. Date Spudded	11-30-05	Date Drilling	Completed	1-21-63
Please indicate location:			Elevation 6,658	Total	Depth 7,105	PBTD	1012.2.
			Top Oil/Gas Pay	Name o	of Prod. Form	Basin	-Dakota
D C	В	<b>A</b>	PRODUCING INTERVAL -				
			Perforations 6832-44';	6860-651: 69	22-9451: 699	90-7014	
E F	G	O H	Perforations	Depth		Depth	(=0 - 0 -
		-	Open Hole	Casing	Shoe 7089'	Tubing	6782.81
			OIL WELL TEST -				
L K	J	I	Natural Prod. Test:	bble edl	bble weter	ta hua	Choke
					<del></del>		
MN	10	P	Test After Acid or Fractus				Choke
A   A	1 "	1 *	load oil used):	bbls,oil,	_bbls water in _	hrs,	min. Size
	1		GAS WELL TEST -				
			Natural Prod. Test:				
				MCF/ Da	iy; hours flowed	Cnok	e 212e
ubing ,Casing	and Cem	nting Reco	ord Method of Testing (pitot,	back pressure, etc	.): <u>none</u>		
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:3	,872 m	CF/Day; Hour	s flowed 3
8-5/8" 321' 250		250	Choke Size 3/4" Method	d of Testing: OX	en to atmos	ohere	
<u> </u>							
5-1/2" 7	70891	650	XXXXX Fracture Treatment				
0.7/2(#	( <del>50</del> 00.1		sand): with 72,300 g	gallons of fre	sh water & '	7,900 gal	s. co <sub>2</sub> & 75,0
2-1/16"	0,03.	-	Casing Press. 4000# Tubing Press.	Date first	new 1-20-	<b>-</b> 63	(20-40) sa
	·		Oil Transporter McWood	Corporation	306 Val Tow	er, Midle	nd, Texas
ļ			Gas Transporter El Pas				
							(=1)
emarks:	• • • • • • • • • • • • • • • • • • • •	••••••					ZCC+II/CV
***************************************					•••••••	·····/	ALITHED
							1/20-
I hereby	certify th	at the inf	formation given above is true	e and complete to	the best of my ki	nowledge.	MAY3 1963
•	-		, 19	Austral Oil	Company Ind	corporate	d CON. CO
pproved	F.11V	.1949	AJ	<i>[]</i> //	Company or	Operator)	DIST. 3
<b>~</b> 17	CONTR.	374 TTO	N COMMISSION	By: /// U.	160 5/6	11. C	
OIL	CONSE	KVATIO	N COMMISSION	_, , ,	(Signat	ure)	
0.1.2	1 01-	- J Tr	C Aatd	Winsto	on G. Smith		uction Depart
:Urigina	uəign	eu Eme	ry C. Arnold	I ItleSond	Communication	regarding	well to:
ele Succesie	or Diet	<b>4 A</b>		Austre	al Oil Compan	ny Incorp	orated
ilie mudalyjä!	V.L.M.P.F1	T <b>X</b>	***************************************	Name Winsto	on G. Smith		
				300 SE	in lacinto b	_	Houston 2, 1e
				Address	•••••		

