Initial Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool BALI	LARD PC		Fome	ation P	CTURED	CLIFF	County	<u>J</u>		
Purchasing Pipeli	ine EL PASO	NATURAL GA	s Co.			_Date Test	Filed)ст. 25	1957	
Operator SKI	ELLY OIL CO.		Lease_	FARMI	M6 #8"	··	We	l No	1	
UnitH	Sec 32	Twp 27N	L_Rge.	9	oy Zone:	From 220	6	_ To	2263	
Casing: OD	WT	Set A	t	Τι	ubing: OE)	_WT	т.	Perf	
Produced Through										
Date of Flow Tes										
Meter Run Size										
				ERVED [
Flowing casing pres	ssure (Dwt)				·	psig + 12 =			psia	(a)
Flowing tubing pres	ssure (Dwt)					psig + 12 =	·		psia	(b)
Flowing meter press	sure (Dwt)					psig + 12 =	:	-	psia	(c)
Flowing meter press	sure (meter reading	y when Dwt. mea	surement	taken:						(4)
Normal chart rea	rding rt reading (\2 × apring a				psig + 12 = =	·		psia	(d)
Square root char Meter error (c) - (d)) ~ x spring c		±					psi	(e)
Friction loss, Flow		er:								
(b) - (c) Flow th	rough tubing: (a) -	(c) Flow through	h casing			=	·		psi	(f) ·
Seven day average :									- •	(-)
Normal chart ave	erage reading	. 7 .0 .2				psig + 12 = -		252	psia psia	(g)
	rt average reading			St			·		psia	(g) (h)
	day avge. meter p	ress. $(p_f)(g) + ($	e)			=		252	psia	(i)
P _t = (h) + (f) Wellhead casing sh	utin pressure (Dw	+1			690	psig + 12 =			psia	(j)
Wellhead tubing shu						psig + 12 =			psia	(k)
$P_{c} = (j)$ or (k) which			<u></u>				=	702	psia	(1)
Flowing Temp. (Me		6!	5 •F	+ 460		=	=	525	°Abs	(m)
$P_d = \frac{1}{2} P_c = \frac{1}{2} (1)$	·					=	=	351	psia	(n)
		/ FLO	WRATE	CALCUL	ATION	`	\			
_		/	_				/ ·			- 4 5
Q = 142	X	<u> </u>	=_		=-		-}=		мсғ	·/da
(integrated)		\ ,					/			
		\ \(\(\frac{d}{d}\)	_							
		DEL	VERAB	ILITY C	ALCULAT	TION				
	Γ _{1 - 2}	-2\		٦						
- 140	Pa	(- Pa)=	603	n	_8805		- 1	25	MCF/	/da.
D = Q 142		429	300	_ -	- OLEVA					
		- Pw/=								
	_									
SUMMARY				,	.	Cool co	esa iwa		. /	
Pc =	302		psiα		• •	GEOLEC		2/4	Ken	10
? =	263		Mcf/do psia		-	AGENT	-		1	· ·
Pw=	351		psia psia		Witnessed					100
P _d =	125		poid Mcf/de		Company	-				
* This is date of co				-	•			<i>[</i> '''		98 M 27 3
 This is date of corec Meter error correc 								7 00	T 23 IS	.
werer error correc		REMAR	KS OR F	RICTION	CALCULA	TIONS		OIL	CON. C	MO.
			1	(FcQ) ²	(1-e ^{-S} \		Pt ²	1	DAST. S	<u> </u>
GL	(1-e ^{-S})	(F _c Q)2				ـ. ا		1 3 t 2	4-74-40	*Pw/
 			1	F	2	(Column i)	0	-	
			1							
ı			L					<u> </u>		

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