

2-CCC
2-F

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease xxxxxx Federal xxxxxx
5. State Oil & Gas Lease No. SF-078092

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Douthit Federal
3. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F , 1580 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 27 N RANGE 11 W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6287' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-22-66 Rigging up work-over rig.

3-23-66 Rigged up, latched onto donut to pull tbq; donut stuck, worked loose. Tbg. stuck close to surface w/paraffin. Pumped 20 bbls hot oil down tbq, 20 bbls down csg. Worked tbq loose at surface, stuck on bottom. Circ., worked tbq loose. Pulled 10 stands, circ. 3000' mud out of hole. Ran tbq back to bottom, washed out 96' of sand and shale. CC to 6490'. Circ. 3 hrs on bottom to clean hole. POH to log.

3-24-66 Ran corrosion log. Found TD @ 6456'. Log showed bad pipe @ 4230-4320'. Ran Baker Model "A" packer on wire line set @ 6370'. Ran 192 jts 6364' 1-1/2" non-upset tbq w/one 6' pup jt at top w/2 jts 1-1/4" integral tbq tail pipe (97'). Spotted 105 bbls oil w/Ken-Pac added behind tbq. Pumped 17 bbls oil down tbq to clear. Set tbq in Model "D" packer, landed @ 6374'. Nippled up Xmas tree, ran swab 6 hrs - making light drlg mud, some gas. Fluid level 3500'.

3-25-66 Swabbed fluid level down to 1000'. Gas TSTM. Acidized tbq w/500 gals 15% reg mud acid, displaced acid w/17 bbls. water. Tbg on vacuum in 7 minutes. Rigged up and swabbed 10 hrs. Well gauged 2 to 3# in 4 hrs., making 3/4" stream of water, small amount of distillate. Rig released @ 7 AM 3/26/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
JOHN T. HAMPTON

SIGNED

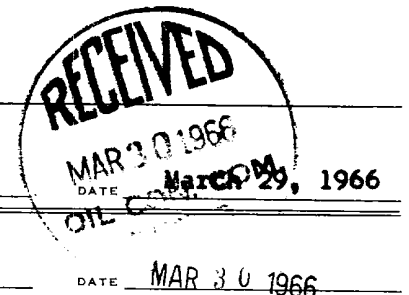
TITLE **Manager**

Original Signed Emery C. Arnold

APPROVED BY

TITLE **Supervisor Dist. # 3**

CONDITIONS OF APPROVAL, IF ANY:



[illegible][illegible]