

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-27N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1580/N 1850/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6267' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-66 Rigging up work-over rig.

3-23-66 Rigged up, latched onto donut to pull tbq; donut stuck, worked loose. Tbg stuck close to surface w/paraffin. Pumped 20 bbls hot oil down tbq, 20 bbls down csg. Worked tbq loose at surface, stuck on bottom. Circ., worked tbq loose. Pulled 10 stands, circ. 3000' mud out of hole. Ran tbq back to bottom, washed out 96' sand and shale. CO to 6490'. Circ. 3 hrs on bottom to clean hole. PCH to log.

3-24-66 Ran corrosion log. Found TD @ 6456'. Log showed bad pipe @ 4230-4320'. Ran Baker Model "A" packer on wire line set @ 6370'. Ran 192 fts 6364' 1-1/2" non-upset tbq w/one 6' pup jt. at top w/2 fts 1-1/4" integral tbq tail pipe (97'). Spotted 105 bbls oil w/Ken-Pac added behind tbq. Pumped 17 bbls oil down tbq to clear. Set tbq in Model "D" packer, landed @ 6374'. Nipped up Xmas tree, ran swab 6 hrs - making light drlg mud, some gas. Fluid level 3500'.

3-25-66 Swabbed fluid level down to 1000'. Gas TSTM. Acidized tbq w/500 gals 15% reg mud acid, displaced acid w/17 bbls water. Tbg on vacuum in 7 minutes. Rigged up and swabbed 10 hrs. Well gauged 2 to 3# in 4 hrs., making 2 1/2" stream of water, small amount of distillate. Rig released @ 7 AM 3/24/66

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

DATE March 29, 1966

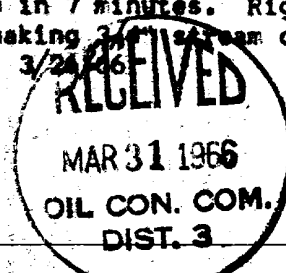
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.