

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Barrington, New Mexico 7-13-1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Weaver No. 100, Well No. 3, in 31 $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H Sec. 34, T. 27N, R. 10W, NMPM, Angels Rock Gallup Pool
Unit Letter

1 Juan County. Date Spudded 4-25-58 Date Drilling Completed 5-23-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6634 Total Depth 7030 PBD 7040

Top Oil/Gas Pay 6250 Name of Prod. Form. Callup

PRODUCING INTERVAL -

Perforations 6250 to 6272

Open Hole _____ Depth _____
Casing Shoe 7030 Tubing 6150

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 5300 MCF/Day; Hours flowed 12 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: Natural

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	207	200
7 5/8	5030	200
5 1/2	6355	100
4	7030	50

Tub. 6150

Remarks: Callup Formation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: July 22 1958, 19____

J. R. Weaver
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

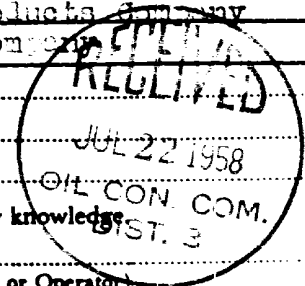
Title: Supervisor Dist. # 3

By: July 22 1958 (Signature)

Title: Geologist

Send Communications regarding well to:

Name: A. H. Brown
Room 337 U.S. National Bank Bldg.
Address: Denver 2, Colorado



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	No. Copies	
Operator	1	
Santa Fe		
Protraction Office		
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓