5 OCC 1 Brown 1 File

DISTRIBUTION SANTA FE /		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE 1 L	KEQ0E311	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS	
LAND OFFICE	7,677,677,277			
OIL /				
TRANSPORTER GAS /				
OPERATOR /				
PROBATION OFFICE				
Operator			·	
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Dugan Production Corp.		
Address	n. N. M. 87401			
Box 234, Farmington Reason(s) for filing (Check proper box.		Other (Please explain)		
New We!1	Change in Transporter of:		İ	
Recompletion	Oil Dry Gas	· 🔲 t		
Change in Ownership	Casinghead Gas Condens	sate Effective June 1,	, 1971	
		and the N. M.		
If change of ownership give name and address of previous owner	A. N. Brown, Box 234, Fa	rmington, N. M.		
	V E ACE	. –		
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease		
McAdams	3 Basin Dakota	State, Federal	or Fee Fed. SF 081087	
Location	1650	000	225	
Unit Letter	1650 Feet From The North Line	e and 990 Feet From T	The <u>east</u>	
34		_	Juan County	
Line of Section 34 To	waship 27N Range 10	, NMPM, J Suit	o du ii	
	TOT OF OUR AND NATURAL CA	c		
I. DESIGNATION OF TRANSPOR	or Condensate XX	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil	Si Conconsore (AK	Box 108, Farmington, I	N. M.	
Plateau, Inc.	singhead Gas or Dry Gas XX	Address (Give address to which approve	ved copy of this form is to be sent)	
Name of Additionated		!		
El Paso Natural Ga	El Paso Natural Gas Co.		Box 990, Farmington, N. M. Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commence.		
give location of tanks.		i dia ada numban		
If this production is commingled w	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X)			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RRB, RF, GR, etc.)				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			and much be equal to or exceed top allow	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a ple for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
Date First New Oil Run 10 Idnes	Date 01 1001			
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1		/271.11VFD\	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
Actual Float Baring 1001			C 1971	
			JOE TO WAY	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Bondensete DIST. 3	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
			ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
		APPROVED 1	€ i, 19	
I hereby certify that the rules and	regulations of the Oil Conservation	Signed b	by Emery C. Arnold	
	with and that the information given he best of my knowledge and belief.		4	
above is true and complete to t		TITLESUPERVIS	SOR DIST #3	
		11		
Original signed by T.	A. Dugan	This form is to be filed in	compliance with RULE 1104.	
Original suggest of 1.			bwable for a newly drilled or despens	
Engineer (Si	gnature)	Il taken on the Well in ECC	Oldfuce alth work	
Engineer		- All sections of this form m	nust be filled out completely for allow	
,	Title)	I le an many and recompleted t	BV C113.	
. 7/14/71		Fill out only Sections I.	II. III, and VI for changes of owner or other such change of condition	
	Date)	Separate Forms C-104 mu	ust be filed for each pool in multipl	
		completed wells.		