## 5 OCC 1 Brown 1 File DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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SANTAFE	<del></del>		AND		Effective 1-1-65
FILE	11-	AUTHORIZATION TO TRAN		TURAL GA	S
U.S.G.S.		AUTHORIZATION TO TRAIN	io. Oit oik ring im	• • •	
I RANSPORTER OI					
G A	\S /				
PRORATION OFFICE					
Operator	<u></u>				
X X XXXXX X XXXXXXXXXXXXXXXXXXXXXXXXXX	XIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<del>Ocienceck RoyalOciocsxxxixoc .</del> Du	gan Production C	orp.	
Box 234, F	armington	N. M. 87401	Other (Please ex	plain)	
Reason(s) for filing (Che	ck proper box)	Change in Transporter of:		•	
Recompletion		Oil . Dry Gas	7		
Change in Ownership X	Χ	Casinghead Gas Condens	Fffecti	ve June	1, 1971
If change of ownership	give name	A. N. Brown, Box 234, F	Farmington, N. M		
and address of previous					
Lease Name	ELL AND L	Well No. Pool Name, including to	mation	ind of Lease	Lease No.
McAdams		3 Angels Peak - Ga	allup si	ate, Federal o	or Fee Fed. SF 081087
Location / H Unit Letter	. 10	650 Feet From The north Line	990	Feet From Th	east
	3/1	27N - 1(	0W , ммрм,	San Ju	an County
Line of Section	100	mantp			
I. DESIGNATION OF	RANSPORT	or Condensate XX	Address (Otto dadi so		d copy of this form is to be sent)
Plateau, I	Plateau, Inc.				. M.
			Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, N. M.		
If well produces oil or l		Unit Sec. Twp. Rge.	Is gas actually connected		
give location of tanks.		H 34 27N 10W	give commingling order	umber:	
If this production is covered. COMPLETION DAT	ommingled wit	th that from any other lease or pool, a	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type		on - (X)	New Well		
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, I	RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	<u></u>	Tubing Depth
					Depth Casing Shoe
Perforations					
		TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT
HOLE SI	ZE	CASING & TUBING SIZE	DEPTH SE	<u>'</u>	3,0,0,0
			<u> </u>		t to an exceed top allow
V. TEST DATA AND	REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)		and must be equal to or exceed top allou
OIL WELL Date First New Oil Ru	n To Tanks	Date of Test	Producing Method (Flow,	pump, gas lif	i, etc.)
			Casing Pressure		Choke Size
Length of Test		Tubing Pressure	Cdsing Pressure		KITTIATA
Actual Prod. During To	est	Oil-Bbis.	Water-Bbls.		Gan-MCF 1111 1 6 1971
					OIL CON. COM.
GAS WELL			Territoria de la constantina della constantina d		Gravity DI Goldensate
Actual Prod. Test-MC	F/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
VI. CERTIFICATE OF	COMPLIAN	VCE.	OIL C	ONSERVA	TION COMMISSION
			APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #3		
			TITLE	he filed in	compliance with RULE 1104.
Original signed by T. A. Dugan			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Signature)					
Engineer		T(A) - 1	All sections of able on new and re	this form my	ist be filled out completely for allow
7/14/77	(Title)				to for changes of OWRE
	(1	Date)			it. III, and VI for change of condition ter, or other such change of condition at be filed for each pool in multiple
			Separate Form completed wells.	104 mg	· · · · ·