Form	3160	- 5
(Nove	mber	1983)
(Form	erly 9	9 - 331

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

(Formerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8469	
SUNDRY NO (Do not use this form for prop Use "APPLIC"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian			
1. OIL GAS WELL OTHER	SATION FOR PERMIT— for such pi	ECEIVE	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ROMO Corporation		DEC 17 1985	8. FARM OR LEASE NAME Navajo Indian "C"	
3. ADDRESS OF OPERATOR	Bu	REALL OF LAND ALLENDER	9. WELL NO.	
P. O. Box 1785, Farm.	ington, NM 87499	REAU OF LAND MANAGEMENT ARMINGTON RESOURCE AREA	1	
F. U. BOX 1765, Fallillig Colf, Nin 67499 FARMINGTON RESOURCE AREA LOCATION OF WELL (Report location clearly and in accordance with any State requirements, PREA See also space 17 below.) At surface 1046' FNL; 1072' FWL			10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliffs	
			11. SEC., T., R., M., OR RIJK. AND SURVEY OR ARKA Sec. 31, T27N, R8W, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 6065 D. F.	, RT, GR. etc.)	12. COUNTY OF PARISH 13. STATE San Juan New Mexico	
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO: SUBSEQ		UBNT REPORT OF:		
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTUBE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON* XX	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING	
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONMENT*	
(Other)	(Norr: Report regults of multiple completion on Wall			
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 	PERATIONS (Clearly state all pertinent ionally drilled, give subsurface locat	t details, and give pertinent dates, ions and measured and true vertic	including estimated date of starting any all depths for all markers and zones perti-	
We request permission	to plug and abandon th	nis well as follows:		
Sting out of retain 2. Set cement plug from approximately 1705 3. Pump 9.2 lb. per gate 4. Perforate at 1070' 5. Pump 9.2 lb. per gate 6. Set cement plug ins 7. Pump cement through 9 5/8" casing. 8. Erect a dry hole made 9. Clean up location, 10. The estimated stars	ner and dump cement or om top of retainer to '. allon mud inside casir and set cement plug i allon mud inside casir side casing from 138'th the bradenhead to fi	n top of retainer. 1705'. Top of origing from 1705' to 1070 inside and outside cang from 970' to 88'. To surface. Il annular space betwee-seed location.	sing from 1070' to 970'. ween 5½" casing and	
SIGNED Kenneth E.	Oddij TITLE I	President	— Д РР СОФЕD 16, 1985	
(This space for Federal or State of	ice use) /		AS AMENDED	
APPROVED BY CONDITIONS OF APPROVAL, IF	ANY:	on Powers C: J.	JAH QJ 1986 FOR MILLENBACH	

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowings and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of Intention to Abandon

Re: Permanent Abandonment
Well: 1 Novaso Indian C 7

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

 The coment pive in item 4 is to extend from 1300' to 170' inside and outside of

Musing.

Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON DISTRICT

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:

a. Fill all pits, rat hole and cellar.

b. Clean well location of all equipment, concrete bases, pipe, junk and trash.

c. Cut or remove tie downs.

- d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
- e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements: The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.