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AND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
LOCATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

ROMO CORPORATION

P. O. BOX 1785, FARMINGTON, NEW MEXICO 87499

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate

Other (Please explain)

WELL WAS RE-CONNECTED ON NOVEMBER 17, 1986
AFTER RE-WORK.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name NAVAJO INDIAN 'C'	Well No. 1	Pool Name, Including Formation SOUTH BLANCO PICTURED CLIFFS	Kind of Lease FEDERAL	Lease No. I-149-IND-8469
Location Unit Letter D : 1046 Feet From The NORTH Line and 1072 Feet From The WEST Line of Section 31 Township 27N Range 8W NMPM, SAN JUAN County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
GAS COMPANY OF NEW MEXICO	P. O. BOX 1899, BLOOMFIELD, NM 87413
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order number

OTE: Complete Parts IV and V on reverse side if necessary.

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

PRESIDENT

DECEMBER 1, 1986

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC 02 1986

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reentry	Drill R.
			XX		XX				
Date Spudded 8/14/57	Date Compl. Ready to Prod.	Total Depth 2102		P.B.T.D. 2035					
Elevations (DF, RKB, RT, CR, etc.) 6065 DF	Name of Producing Formation SOUTH BLANCO PICTUED CLIFFS	Top Oil/Gas Pay 1951		Tubing Depth 1950					
Perforations 1951-2030						Depth Casing Shoe 2102			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13"	9 5/8", 32.30# H40	88	80
7 7/8"	5 1/2", 15.50# J55	2102	100
	1 1/2", 2.76# V-55	1950	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size