NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Becompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	o Natu	ral Ga	s Co.	Huerfano Unit , Well No. 107 (GD) , in SW 1/4 NW 1/4
			rator) 35	, , ,
Und	Letter	, Sec		T 27N , R 10W , NMPM , Angel Peak Gallup Pool
Sa	an Jua	n		County. Date Spudded 11-22-58 Date Drilling Completed 12-16-58
Please indicate location:				Elevation 6650 Total Depth 7020 RMC C.O. 7013
TREE INCIDENCE ROLLOWS.			Tauon.	Top Oil/Gas Pay 5990' (Perf) Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL - 5990-5998; 6002-6008; 6018-6028; 6094-6108; 6118-6
				6162-6168: 6172-6176: 6182-6190: 6256-6270: 6280-6290
E	F	G	н	reflorations
			"	Open Hole None Casing Shoe 6424' Tubing 6306'
_	<u></u>	<u> </u>		OIL WELL TEST -
r	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 167 bbls.oil,bbls water in 24 hrs,min. Size 20/6
			1 1	
	L	<u> </u>	لــــــا	GAS WELL TEST -
160	'H, 11	80'W	-	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing	,Casing	and Ceme	nting Recor	Method of Testing (pitot, back pressure, etc.):
Siz	•	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
0 3,	/4"	320'	350	Choke Size Method of Testing:
	12.11			STOKE SIZE MECHOS OF TESCING.
7 5/	/8" 6	414'	475	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1,	/2"	632	120	sand): 52,080 gal. oil & 100,000# sand & 93,240 gal. oil & 100,00
<i>/</i>	/	ا عر	120	Casing Tubing Date first new Press. 1187 Press. 1180 oil run to tanks 2-19-59
2"	16	980'		Oil Transporter El Paso Natural Gas Products Company
2"		306'		Gas Transporter El Paso Natural Gas Company
	10.0	lean Ma	Sel IDi	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	:s: <u></u>	vet be	עביו ע	Packer at 6345' FEB 26 359
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nark		• • • • • • • • • • • • • • • • • • • •		No. 1
·•····	nereby c	ertify the	at the info	ormation given above is true and complete to the best of my knowledge DIST.
Ιh	nereby c	ertify th	at the info	FEB 2 6 1959 19 El Faso Natural Gas Company
I h	nereby c	ertify th	at the info	FEB 2 6 1959 19 EL Faso Natural Gas Company (Company or Operator)
I h	ed			FEB 2 6 1959 , 19 EL Faso Natural Gas Company (Company or Operator) ORIGINAL SIGNED .1.1 THEFRSON
I h	OIL C	CONSER	VATION	COMMISSION E1 Faso Natural Gas Company (Company or Operator) ORIGINAL SIGNED J.J. TILLERSON (Signature)
I h	OIL C	CONSER	VATION	FEB 2 6 1959 , 19 EL Faso Natural Gas Company (Company or Operator) ORIGINAL SIGNED J.J. TILLERSON By: