| NO. OF COPIES RECEIVED | - | | | | |
|--|---|--|--|--|---|
| DISTRIBUTION SANTA FE / | NEW M | REQUEST FOR A | | NC | Form C-134 Supersedes Old C-104 and C-1 Effective 1-1-55 |
| U.S.G.S. LAND OFFICE | AUTHORIZAT | AND ION TO TRANSPO | | URAL GAS | Effective 1-1-62 |
| GAS OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| El Paso Natural Gas | Company | | | | |
| Box 990, Farmington Reason(s) for filing (Check proper b | - | | Other (Plan | 7-2-1 | |
| New Well | Change in Transpo | rter of: | Other (Please exp Packer Lea | , | |
| Recompletion Change in Ownership. | Cil Casinghead Gas | Dry Gas Condensate | (See Back) | | |
| If change of ownership give name | | | | | |
| and address of previous owner | | | | | |
| DESCRIPTION OF WELL AN Lease Name Huerfano Unit | We | Il No. Fool Name, Inci 7(G) Angel Per | | | f Lease Federal or Fee |
| Location | | | | | |
| Unit Letter E | 1460 Feet From The N | orth Line and _ | 1180 F | eet From The | <u>est</u> |
| Line of Section 35 , - | Township 27-N | Range 10-W | , NMPM, | San Juan | County |
| Name of Authorized Transporter of (| Casinghead Gas or D | ry Gas Addre | ss (Give address to wh | ich approved copy | of this form is to be sent) |
| Name of Authorized Transporter of a light of the light of | Casinghead Gas or D | | ss (Give address to what actually connected? | When | of this form is to be sent) |
| If well produces oil or liquids, | Unit Sec. Tw | rp. Age. Is gas | s actually connected? | When | |
| If well produces oil or liquids, give location of tanks. If this production is commingled | Unit Sec. Tw | rp. Age. Is gas | s actually connected? | When | |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA | Unit Sec. Tw | lease or pool, give o | s actually connected? | When | ack Same Res'v. Diff. Res'v |
| If well produces all or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple | Unit Sec. Tw with that from any other tion $-(X)$ | lease or pool, give of Gas Well New V | ommingling order nur | When ber: | ack Same Res'v. Diff. Res'v |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple | With that from any other tion $-(X)$ Oil Well Date Compl. Ready to | lease or pool, give of Gas Well New V | ommingling order nur Well Workover Depth | When ber: Plug 8 P.B.T | ack Same Restv. Diff. Rest |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Specified | with that from any other tion — (X) Date Compl. Ready to ! | lease or pool, give of Gas Well New V | ommingling order nur Well Workover E Depth | When ber: Plug 8 P.B.T | ack Same Res'v. Diff. Res' |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Specified | with that from any other tion — (X) Date Compl. Ready to ! | lease or pool, give confidence of Gas Well Mew Variation Top Confidence of Casing, and CEMI | ommingling order nur Well Workover E Depth | When ber: Plug 8 P.B.T | ack Same Restv. Diff. Restv. |
| It well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Opticled Freeforations | with that from any other tion — (X) Date Compl. Ready to the tion of Froducing For | lease or pool, give confidence of Gas Well Mew Variation Top Confidence of Casing, and CEMI | ommingling order nur Vel: Workover Depth Depth DEL/Gas Pay | When ber: Plug 8 P.B.T | ack Same Res'v. Diff. Res'n D. Depth Casing Shoe |
| It well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Opticled Freeforations | with that from any other tion — (X) Date Compl. Ready to the tion of Froducing For | lease or pool, give confidence of Gas Well Mew Variation Top Confidence of Casing, and CEMI | ommingling order nur Vel: Workover Depth Depth DEL/Gas Pay | When ber: Plug 8 P.B.T | ack Same Restv. Diff. Rest D. D. Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Specified Ferforations HOLE SIZE | with that from any other tion - (X) Date Compl. Ready to the state of Froducing For TUBING, CASING & TUB | CASING, AND CEMING SIZE | ommingling order nur Well Workover Depth Pil/Gas Pay ENTING RECORD DEPTH SET | When plug B P.B.T Tubing Depth | ack Same Res'v. Diff. Res' |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Specified Freeforations HOLE SIZE | with that from any other tion - (X) Date Compl. Ready to the state of Froducing For TUBING, CASING & TUB | CASING, AND CEMING SIZE | ommingling order nur Well Workover Depth Pil/Gas Pay ENTING RECORD DEPTH SET | When ber: Peepen Plug B P.B.T Tubing Depth | ack Same Res'v. Diff. Res' |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spedded Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Times | with that from any other tion — (X) Date Compl. Ready to the standard formula of Producing Formula TUBING, CASING & TUB FOR ALLOWABLE Date of Test | CASING, AND CEMING SIZE (Test must be after recable for this depth or be appeared to the content of the conten | Depth ENTING RECORD DEPTH SET Devery of total volume of the for full 24 hours) Coing Method (Flow, pu | When ber: Peepen Plug B P.B.T Tubing Depth | ack Same Res'v. Diff. Res's D. Depth Casing Shoe SACKS CEMENT |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Optided Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Times Length of Test | with that from any other tion — (X) Date Compl. Ready to 1 Name of Froducing For TUBING, CASING & TUB FOR ALLOWABLE Date of Test Tubing Pressure | CASING, AND CEMING SIZE (Test must be after recable for this depth or the Casing Casi | e actually connected? Commingling order nur Well Workover Depth Cil/Gas Fay ENTING RECORD DEPTH SET Overy of total volume of the for full 24 hours) Icing Method (Flow, pu | When Plug Beepen Plug Beepen Plug Beepen Plug Beepen Pug Beepen Pu | ack Same Res'v. Diff. Res'v. D. Depth Casing Shoe SACKS CEMENT be equal to or exceed top allor |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spedded Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Times | with that from any other tion — (X) Date Compl. Ready to the standard formula of Producing Formula TUBING, CASING & TUB FOR ALLOWABLE Date of Test | CASING, AND CEMING SIZE (Test must be after recable for this depth or the Casing Casi | Depth ENTING RECORD DEPTH SET Devery of total volume of the for full 24 hours) Coing Method (Flow, pu | When Depth Plug B P.B.T Tubing Depth fload oil and must mp, gas lift, etc.) Choice | ack Same Res'v. Diff. Res's D. Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Specified Foreithms HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Call Run To Tanks Length of Test Actual Prod. During Test | with that from any other tion — (X) Date Compl. Ready to 1 Name of Froducing For TUBING, CASING & TUB FOR ALLOWABLE Date of Test Tubing Pressure | CASING, AND CEMING SIZE (Test must be after recable for this depth or the Casing Casi | e actually connected? Commingling order nur Well Workover Depth Cil/Gas Fay ENTING RECORD DEPTH SET Overy of total volume of the for full 24 hours) Icing Method (Flow, pu | When Depth Plug B P.B.T Tubing Depth fload oil and must mp, gas lift, etc.) Choice | Casing Shoe SACKS CEMENT be equal to or exceed top allowance to the same state of |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Optided Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Times Length of Test | with that from any other tion — (X) Date Compl. Ready to 1 Name of Froducing For TUBING, CASING & TUB FOR ALLOWABLE Date of Test Tubing Pressure | CASING, AND CEMING SIZE (Test must be after recable for this depth or the content of the conten | e actually connected? Commingling order nur Well Workover Depth Cil/Gas Fay ENTING RECORD DEPTH SET Overy of total volume of the for full 24 hours) Icing Method (Flow, pu | When Deepen Plug B P.B.T Tubing Depth f load oil and must mp, gas lift, etc.) Choice Choice | ack Same Resty. Diff. Resty D. Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow ACF. 17165 |
| If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Speeded Freel HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil from To Times Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MGF/D | with that from any other tion — (X) Date Compl. Ready to 1 Name of Producing For TUBING, CASING & TUB FOR ALLOWABLE Date of Test Tuking Pressure Oil-Bbls. | CASING, AND CEMING SIZE (Test must be after recable for this depth or by Casir Balls. Casir Casir | Depth ENTING RECORD DEPTH SET Overy of total volume of for full 24 hours) Icing Method (Flow, pu | When Deepen Plug B P.B.T Tubing Depth f load oil and must mp, gas lift, etc.) Choice Choice | D. Same Resty. Diff. Resty D. Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow OIL SON. COM. DIST. |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| ORG NAL SIGNED E.S. OBERLY | |
|----------------------------|--|
| Petroleum Engineer | |
| (Title) May 28, 1965 | |

(Date)

APPROVEDUN 3 1965 Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of cwner, well name or number, or transporter or other such change of concition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

salt water. Pulled G'llup tubing, Dakota tubing stuck.

4-14-65

Cut Dakota tubing at 410', took hold with overshot, unlatched from packer, pulled tubing.

4-15-65

Ran 218 joints 2 3/8" 4.7#, J-55 tubing, 6953.54' landed at 6963.54', perfect 4563.54'. Secting nimble at 6003.54'.

4-13-65: Rigged up S. S. Reams rig #12. Killed well with approximately 400 bbls.

perfs at 6963.54', Seating nipple at 6923.54'. Baker Model "P" packer at 6325'. Ran 197 joints 2 3/8" \$ 4.7#, J-55 Gallup tubing, 6277.86' landed at 6287.86', perfs at 6247', Seating nipple at 6244'.

5-13-65 Date Dakota was tested.

5**-20-**65

Date Gallup was tested.