

Operator El Paso Natural Gas Company			Well Name and Number Huerfano Unit #107 (GD)		
Location of Well Unit E Sec. 35 Twp. 27 Rge. 10		TYPE OF TEST → 1980	Annual - (Give Year)	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool GL	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-13-80	No. Days Shut-In 3	Shut-In Pressure - Psig 0 CASING 0 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 1-13-80	No. Days Shut-In 3	Shut-In Pressure - Psig --- CASING 449 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

FLOW TEST NO. 1	Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER	Date Flow Started 1-16-80
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LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
1-14-80	0	0	448		No	
1-15-80	0	0	448			
1-16-80	0	0	449			
15 Min.	0	0	449			
30 Min.	0	0	449			
45 Min.	0	0	449			
1 Hr.	0	0	449			
2 Hr.	0	0	449			
3 Hr.	0	0	449			

GAS	MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
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REMARKS:
GALLUP FORMATION DEAD

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO

FLOW TEST NO. 2	Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER	Date Flow Started
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LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		

GAS	MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
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REMARKS:

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



APPROVED **JAN 2 1980**, 19
NEW MEXICO OIL CONSERVATION COMMISSION

BY **Original Signed by FRANK T. CHAVEZ**
SUPERVISOR DISTRICT # 3

OPERATOR **El Paso Natural Gas Company**
BY **C. R. Wagner**
TITLE **Well Test Engineer**
DATE **1-22-80**