

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1460'N, 1180'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to permanently plug and abandon this well in the following manner:

Move on location and rig up. Cut 2 3/8" tubing at a depth of approximately 6067'

Circulate well with mud mixed at a density of 25 sks/100 bbl. water.

Spot a 35 sk. (41 cu.ft.) cement plug through tubing from 6067' to 5911' to cover tubing stub. Tag plug with tubing after WOC 4 hrs.

Perforate squeeze holes at 4044' and pressure displace a 65 sk. (77 cu.ft.) cement plug through tubing to cover Mesa Verde formation top at 3994', 50' above and below. Leave a 55 sk. (41 cu.ft.) cement plug inside casing from 4044-3944'. Tag plug with tubing after WOC 4 hours.

Spot a 100 sk. (118 cu.ft.) cement plug through tubing from 2426' to 2112' to cover to 50' above Fruitland formation top at 2162'. Tag

Subsurface Safety Valve: Manu. and Type _____ (continued on back) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Walker TITLE MGR DLG. OPS. DATE December 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

plug with tubing after WOC 4 hours. Note:
Both Pictured Cliffs and Fruitland formations are covered by primary cement.

Perforate squeeze holes at 1461' and pressure displace 65 sks. (77 cu.ft. cement to cover Ojo Alamo formation top (at 1411') 50' above and below. Leave a 35 sk. (41 cu.ft.) plug inside casing from 1361' to 1461'. Tag plug with tubing after WOC 4 hrs

Perforate squeeze holes at 380' and pressure displace a 120 sk. (142 cu.ft.) cement plug to cover surface casing shoe at 330' and fill annulus to surface. Leave a 30 sk. (41 cu.ft.) plug inside casing from 380' to 280'. Tag plug with tubing after WOC 4 hours.

Spot a 30 sk. (41 cu.ft.) cement plug from 100' to surface. Install dry hole marker.

Clean and reseed location.