

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other _____

RECEIVED

APR 25 1986

2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
BUREAU OF LAND MANAGEMENT
CARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1565' FSL, 1025' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26662
DATE ISSUED 1/03/86

15. DATE SPUDDED 1/22/85
16. DATE T.D. REACHED 1/29/86
17. DATE COMPL. (Ready to prod.) 4/16/86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5963' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5680'
21. PLUG BACK T.D., MD & TVD 5550'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY ALL
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5212'-5529' (Mesaverde)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, CDL-GR-CAL, GR/CCL
27. WAS WELL CORRED No

RECEIVED
MAY 05 1986
OIL CON. DIV.
DIST. 3

CARING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
9 5/8"	36#	318'	12 3/4"	220 sx to surface		0
7"	23#	3350'	8 3/4"	590 sx to surface		0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3188'	5676'	320 sx	0	2 3/8"	5347'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5212-24	5334-38		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5231-48	5500-04		5212'-5529'	Acid - 1600 gal 15% HCl
5254-66	5518-20			Frac with 161 wtr and
5270-72	5527-29			170# 20/40 SD
5277-90	All 1 JSPF			

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/14/86		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/16/86	3	3/4"			42		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
42	412			718			

24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
EPS

25. LIST OF ATTACHMENTS
Loss to be forwarded
ACCEPTED FOR RECORD

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 4/21/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2199'	2277'	Sandstone - Fresh Water			
Kirkland	2277'	2696'	Shale			
Fruitland	2696'	2946'	Sandstone, Shale, Coal, Gas			
Pictured Cliffs	2946'	3013'	Sandstone - Gas			
Lewis	3013'	3836'	Shale			
Chacra	3836'	4503'	Sand, Shale-Water			
Cliffhouse	4503'	4601'	Sand, Shale-Water			
Menefee	4601'	5208'	Sand, Shale, Coal-Water			
Point Lookout	5208'	5599'	Sand, Shale-Gas, Water			
Mancos	5599'	5680'	Shale			