

OPEN FLOW TEST DATA

July 7, 1958

Operator El Paso Natural Gas	Well Name Bolack 16-C
Location 910N, 990E; 33-27-8	County San Juan
Field Pictured Cliffs	State New Mexico
Completion Date 7-5/8	Test Date 2906
Test Pressure 4870	Test Rate 5210
Shut-in Date Sand Water Frac.	Shut-in Date 5283 c/o 5237
	Shut-in Date Shut-in 6/24/58
	Shut-in Date X

Flow Rate .75	Flow Rate 12.365	Flow Rate 5-1/2 liner 2659 - 2878
Flow Rate 1025	Flow Rate 1037	Flow Rate 13
Flow Rate 111	Flow Rate 123	Flow Rate 1020
Flow Rate 75	Flow Rate 85	Flow Rate 339
		Flow Rate 1032
		Flow Rate 351
		Flow Rate 1.012
		Flow Rate .710

CHK FLOW TEST Q C x P x A x F x F x F

12.365 x 123 x .9859 x .9193 x 1.012

1395

MCF D

Q = $\left(\frac{.75}{1025} \right)^n$

$\left(\frac{1075369}{952168} \right)^n$

$(1.1293)^{.85} \times 1395 = 1.1089 \times 1395$

1547

Jess B. Goodwin



L. D. Galloway

OIL CONSERVATION COMMISSION

WTEC DISTRICT OFFICE

No. Center Road

2

RI 02800

100

State of

U.S.A.

100

etc

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EL PASO NATURAL GAS COMPANY OPEN FLOW TEST DATA

CORRECTED COPY

DATE July 7, 1958

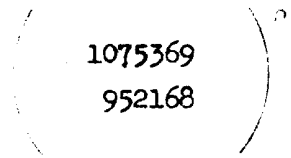
El Paso Natural Gas 910N, 990E; 33-27-8 Mesa Verde 7-5/8 4870 Sand Water Frac.		Bolack 16-C San Juan New Mexico Blanco 2" 5283 c/o 5237 Shut-in 6/24/58 X	
Set At: Feet 2906 5210	Set At: Feet 4578		

.75 1025 111 75	12.365 1037 123 .75	5-1/2 liner 2659 - 2878 1020 339 1.012	PSIG PSIG PSIG Gravity	1032 351 .710
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DAKE & WILCOX Q = C x R x F x F_g x F_v

$$12.365 \times 123 \times .9859 \times .9193 \times 1.012$$

1395 MCF/D



$$(1.1293)^{.75} \times 1395 = 1.0956 \times 1395$$

1528

MCF/D

Jess B. Goodwin



Checked By H. L. Kendrick

Lewis D. Galloway
L. D. Galloway

104 CONSERVATION COMMISSION
SOUTHERN DISTRICT

3

is required

3

1

1

1

1992

File

