

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18 Moved on location & rigged up. Removed tbg head, latched onto tbg; tbg stuck on bottom. Worked tbg.

12/19 Worked stuck tbg - loaded tbg w/water, broke circ. Circ. out drig mud & shale; could not circ. tbg loose. Rigged up jar tool, jarred on stuck tbg. Tried to get shot down 1-1/2" tbg. Stopped at 883'. Rigged up & cut paraffin down to 920', plugged tbg.

12/20 Pressured up on tbg to 2700', could not break circ. Pumped 60 bbls hot oil down 4-1/2" csg, pumped paraffin out of tbg. Rigged up shot & ran in 1-1/2" tbg to 6500'. Shot did not fire.

12/21 Cut 1-1/2" tbg off with chemical cutter at 6507'. Layed down 3 jts tbg, spotted 50 sk cement on bottom. Pumped approx. 20 sk cement into Dakota formation. Pulled tbg up hole to 5600', spotted 15 sk cement in csg at top of Gallup formation.

12/22 Pulled tbg up hole & spotted 15 sk cement in 4-1/2" csg at 3000'. Finished laying down tbg, layed down 199 jts (total 6315'). dug out cellar, cut out 1' of 8-5/8" surface pipe, removed slips from around csg.

12/26 Welded lift nipple onto csg, set hydro-jacks. Had 6-1/2" stretch in csg w/125,000' pull. Shot pipe at 738'. Worked pipe 2 hrs, could not work pipe loose. Shot pipe at 564', worked pipe loose. Layed down 18 jts 11.6" 4-1/2" J-35 csg. (Total 568')

12/27 Run w/1-1/2" tbg, spotted 15 sk cement above BV tool in csg at 2303'. Pulled tbg up hole & spotted 15 sk cement in 4-1/2" csg at 1200', base of csg lane. Pulled tbg up hole, pumped in 15 sk cement plug in csg stub at 600', 25 sk plug in open hole above csg stub. Put 10 sk plug in bottom of surface pipe.

12/28 Pulled tbg up hole, pumped in 15 sk cement plug in top of surface pipe. Set well marker & rigged down.

SIGNED

By: G. E. BAXTER

TITLE

Superintendent

DATE

January 12, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1970

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

