

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 354-6178

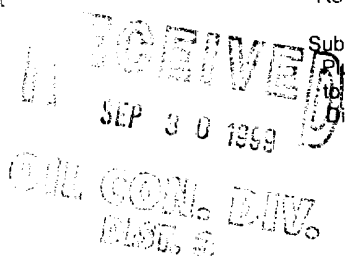
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form G-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRIC Number		014538		
Contact Party		Peggy Bradfield		Phone		(505) 326-9700		
Property Name				Well Number		API Number		
HUERFANITO UNIT				10		300450617900		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
A	36	027N	009W	824	FNL	990	FEL	SAN JUAN

II. Workover

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
1/25/99	
Date Workover Completed	S. BLANCO PC
3/3/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive product on increase.

V. AFFIDAVIT

State of New Mexico)
) ss.

County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature

Title

Date

SUBSCRIBED AND SWORN TO before me this

27

day of

Sept.

1999.

My Commission expires:

6/11/03

Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/3/99

Signature District Supervisor

OCD District

Date

10/13/99

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
824' FNL, 990' FEL, Sec. 36, T-27-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-06179

5. Lease Number

6. State Oil&Gas Lease #
E-1199

7. Lease Name/Unit Name
Huerfanito Unit

8. Well No.
#10

9. Pool Name or Wildcat
South Blanco Pict'd C1

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Restimulate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-25-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. SDON.

1-26-99 TIH w/4 1/4" bit, tag up @ 2045'. CO to TD @ 2085'. Circ hole clean. D/O to 2160'.
Circ hole clean. TOOH w/bit. TIH w/66 jts 3 1/4" 9.2# J-55 csg, set @ 2150'. SDON.

1-27-99 Tag up @ 2086'. CO to TD @ 2160'. Circ hole clean. ND BOP. NU WH. Cmt'd csg w/
105 sx Class "B" neat cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Flocele
(216 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% Econolite, 5 pps Gilsonite,
0.25 pps Flocele (37 cu ft). Displace w/19 bbl wtr. Circ 7 bbl cmt to surface.
RD. Rig released.

2-2-99 RU. PT lines to 5500 psi; PT csg to 5000 psi, CK. TIH w/perf gun. Perf Lower PC
@ 2061-2097' w/7 0.29" diameter holes total. Perf Upper PC @ 2014-2054' w/12
0.29" diameter holes total. TOOH w/perf gun. Brk dwn perfs w/500 gal 15% HCL.

2-4-99 PT surf lines to 6000 psi. Frac PC w/2800 gal 100 foam, 222,000# 16/30 AZ snd,
395,000 SCF N2. Flow back well & CO after frac.

2-6-99 Flow well. RD. Shut-in well. WO bailer.

2-24-99 RU. TIH w/bailer. CO @ 1950-2047'. SDON.

2-25-99 Flow well. Bail snd.

2-26-99 Flow well. Bail snd. TOOH w/bailer. RD. Shut-in well. WO rig to run tbg.

3-3-99 MIRU. ND WH. NU BOP. TIH, tag up @ 2060'. CO to 2147'. Circ hole clean. TOOH.
TIH w/62 jts 1 1/4" 2.4# J-55 tbg, set @ 2049' ND BOP. NU WH. RD. Rig released.

SIGNATURE Patricia Madril Regulatory Administrator March 11, 1999

vkx

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 12 1999

Approved by _____ Title _____ Date _____

COMP NAME	DISP MO	WELL COMPL	GRS GAS PR
HUERFANITO UNIT 10	11/30/98	4931501	241.08
HUERFANITO UNIT 10	12/31/98	4931501	240.19
HUERFANITO UNIT 10	1/31/99	4931501	200.98
HUERFANITO UNIT 10	2/28/99	4931501	0
HUERFANITO UNIT 10	3/31/99	4931501	17.65
HUERFANITO UNIT 10	4/30/99	4931501	13.73
HUERFANITO UNIT 10	5/31/99	4931501	6487.08
HUERFANITO UNIT 10	6/30/99	4931501	6599.82
HUERFANITO UNIT 10	7/31/99	4931501	4117.33

MAJ	DP_NO	PRODN_	DISP	Volume
11	49315A	199711	00	475.4746
11	49315A	199712	00	449.00488
11	49315A	199801	00	414.69228
11	49315A	199802	00	352.9296
11	49315A	199803	00	382.3404
11	49315A	199804	00	357.8314
11	49315A	199805	00	372.5368
11	49315A	199806	00	310.77412
11	49315A	199807	00	278.42224
11	49315A	199808	00	239.20784
11	49315A	199809	00	279.4026
11	49315A	199810	00	256.85432