

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/9/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 82, in NW $\frac{1}{4}$, NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 33, T. 27, R. 10, NMPM., West Kutz Pool
Unit Letter

San Juan

County. Date Spudded.

Recompleted

Date Drilling 6/3/59

Elevation 6090 G Total Depth 1890 PSTD c/o 1810

Top Oil/Gas Pay 1772 Name of Prod. Form. NE Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1772-1796

Open Hole Depth Casing Shoe 1890 Depth Tubing 1797

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>138</u>	<u>100</u>
<u>5-1/2</u>	<u>1890</u>	<u>150</u>
<u>1-1/4</u>	<u>1797</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~Acid~~ Fracture Treatment: 1250 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): _____
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: Gas differential valves were run in the string of tubing to unload water. The well was returned to producing status 6/7/59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 12 1959, 19____

El Paso Natural Gas Company

(Company or Operator)

By: K. C. McBride
(Signature)

Production Engineer

Title: _____
Send Communications regarding well to:

Name _____

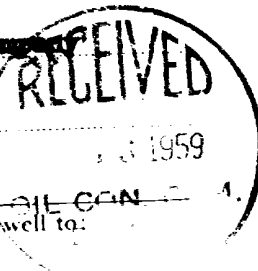
Address _____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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DISTRIBUTION

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Operator	1	
Santa Fe	1	
Proration Off. ♦	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓