

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF078081	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfano Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Huerfano Unit NP #32	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Huerfano Unit NP #32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990°FNL, 990°FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-06181	
10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.33, T-27-N, R-9-W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 11/6/1955	16. DATE T.D. REACHED 1/6/1956	17. DATE COMPL. (Ready to prod.) 12/15/2001	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6493' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2511'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2316-2425' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	104'	12 1/4
5 1/2	14# & 15.5#	2296'	7 7/8
2 7/8	6.5#	2506'	4 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) 2316-2363' w/17 0.24" diameter holes 2367-2425' w/22 0.24" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2316-2425' AMOUNT AND KIND OF MATERIAL USED 291 bbls 30# Int gel, 100,000# sand, 298,425 SCF N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/15/2001	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE SI 210	CALCULATED 24-HOUR RATE	OIL-BBL 197 Pitot gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		ACCEPTED FOR RECORD JAN 9 2002	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON, N.M. 87401	
SIGNED [Signature]	TITLE Regulatory Supervisor	DATE 1/3/2002	BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1420	1570'	White, cr-gr ss.			
Kirtland	1570'	2045'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2045'	2316'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1420' 1570' 2045' 2316'	
Pictured Cliffs	2316'	2363'	Bn-Gry, fine grn, tight ss.			