Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289						; [New Well	RC		
Farmington, New Mexico 87499 4 API Number 5, Pool Name						<u> </u>	1101111011	6. Pool Code		
4. API Num			5. Poor Name Ballard Pictured Cliffs					71439		
30-045-06181 7. Property Code			8. Property Name			 -		9. Well Number		
15125			Huerfanito Unit					#32		
II. 10. Surface Location										
UI or lot no						North/South Feet from the East/West line County				
D D	l i	-	9W	2001011		North		West	San Juan Co., NM	
III.		om Hole Lo								
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
01 01 101 110		_	_			<u></u>		<u></u>		
12. Ise Code	13. Producing	Method Code	14. Gas Con	nection Date	15. C-129 Permit N	lumber	16. C-129 Effective	ve Date	17. C-129 Expiration date	
F	Flowing						<u> </u>			
III. Oil and Gas Transporters										
18. Transporter	19. Transport	er Name	20. POD			21. O/G	22. POD ULSTR Location			
OGRID	and A	idress	<u> </u>					and Description		
9018				X 8	13 17 8 9 3	0	ہ ا	678'9m		
10000	Giant Indu	stries			13 n 8 q .:	l G		A	\	
151618	F1 D F:	.14 C		20	1311842	į G	$\Gamma = \sqrt{n_j}$		À	
	EI Paso FIG	eld Services			1	l		JAN 2002	04	
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					I			TO A STATE OF THE		
					!				8.	
IV. Produced Water										
23 POD ULSTR Location and Description										
V. Well Completion Data										
25. Spud Date		26. Ready D				28. PBTD		29. Perforations		
11/6/1955		12/15/2001	2511'			20 D. 4 S. 4		2316-2425'		
30. Hole Size				31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement	
12 1/4			8 5/8			104'		83 cu. Ft. 118 cu. Ft.		
7 7/8			5 1/2			2296' 2506'		351 cu. Ft.		
4 3/4		 	2 7/8			2300		331 ou. 1 t.		
VI. Well Test Data										
		<u> </u>	г	<u></u>	36. Test Date	37 Teet I and	38. Tbg. Press	nure	39. Csg. Pressure	
34. Date New Oil]		12/15/2001	1	, Jo. 10g. 11cs	- una V	SI 210	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
TO. CHOKE S			0.11			197	1		Flowing	
								<u> </u>		
				· . 						
46. I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									W. C. A. Maria	
and complete to the best of my knowledge and belief.						Approved by	Approved by:			
						TEST STATE OF STATE O				
Signature						Title:				
Dialu (ale						Approval Date: JAN - 7 2002				
1 Imos (vame							Approval Date: UAIN - 1 2002			
Peggy Cole Provided Supervisor (thy)										
Regulatory Supervisor (tlw)										
<u> </u>					······································	1				
1/3/2002 Telephone No. (505) 326-9700										
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
Previous C	perator Si	gnature	Printed N	Vame		Title		Date		