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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is defivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

/// 41			•	Farmington, New Mexico February 10, 1961 (Place) (Date)
				FOR A WELL KNOWN AS:
El Paso	Natural.	Gas Com	pany Huerfano Uni	it Well Noll3(GD) in NE 1/4 NW 1/4,
C (Cor	mpany or Op Sec.	33	27-N R	Well NoII3(GD) in NE 1/4, NW 1/4, Se) Basin Dakota Pool
Umn Let	ter			. 10 02 60 Puts Put 114 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
			County. Date Spudded	1 10-23-60 Date Drilli- Completed 11-11-60 Total Depth 6548'9:9:9:580'
Pleas	e indicate l	ocation:		36'(Perf) Name of Frod. 13 Dakota
D	C B	A	PRODUCING INTERVAL -	
;	X			91;6318-6324;6371-6376;6418-6434;
E .	F G	Н		Depth Depth Casing Shoe 6525 Tubing
				0001119 01100
L	K J	<u> </u>	DIL WELL TEST -	Choke bbls.oil,bbls.water inhrs,min. Size
- 1				cture Treatment (after recovery of volume of oil equal to volume of
м	N 0	P		bbls.oil,
				obis, oii,ais,ain. Size
990 N,	1700 W	لــــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -	
1	FOOTAGE)			MOF/Dav; nours flowedChoke Size
ubing ,Cas Sure	ing and Ceme	enting Reco		ot, back pressure, etc.):
5116	1		· 🔫	cture Treatment: 804 MCF/Day; Hours flowed 3
10 3/4"	281	340	Choke Size 3/4 Me	thod of Testing: Calculated A.O.F.
2 7/8"	6514	81	Acid or Fracture Treatm	ment (Give amounts of materials used, such as acid, water, oil, and water, 20,000 # 8d & 25,200 cml water, 20,000 # s
		206		Date first new oil run to tanks
2 7/8"	5940	32 6	Press. 2011 Press	oil run to tanks
			i	so Natural Gas Products Company
	<u> </u>	<u> </u>	Gas Transporter Pa	so Natural Cas Company
emarks:			** ***********************************	

			ation shows is	true and complete to the best of my knowledge.
I hereb	oy certify th	nat the ini-	ormation given above is	
pproved	t. spl b!	39.1	, 19	(Company or Operator)
OI	L CONSE	RVATION	N COMMISSION	Original Signed By: D.M. Cheim By:
3.			-	(Signature)
y: Origi	nal Signe	ed Emer	y C. Arnold	Tit Retroleum Engineer Send Communications regarding well to:
Title Supervisor Dist. # 3				
	,			Addres Box 990, Farmington, New Mexico

******	2.4.1	พ่อสร้า	;
		SPECE	
	D. R. JEW.		
Table E	160		
TRANSFORTER	GAS		
PARTIE OF			