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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. GLENN TURNER STATE
(Company or Operator) (Lease)

Well No. 15-32, in NE 1/4 of NW 1/4, of Sec. 32, T. 27-N, R. 9-W, NMPM.
Ballard Pictured Cliffs Pool, San Juan County.
Well is 1,850 feet from West line and 890 feet from North line
of Section 32. If State Land the Oil and Gas Lease No. is ~~2286~~ E-1201-1
Drilling Commenced July 17, 1959, 19 Drilling was Completed August 5, 1959, 19
Name of Drilling Contractor Benson-Montin-Greer Drilling Corporation
Address 158 Petroleum Center Building - Farmington, New Mexico.
Elevation above sea level at Top of Tubing Head 6480 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 2286' to 2324' ("") No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New J-55	90'	None			Surface
5-1/2"	15.5#	J-55 New	2,351'	Halliburton		2286-2324	Long String
3"	Tubing	New	2,280'	None			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8"	100'	70	Halliburton	Mostly water	
7-7/8"	5-1/2"	2,359'	100	Halliburton	Mostly water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dumped 200 gallons MCA. Sand fraced with 25,000 gallons water and 30,000# sand.
Flushed with 3,000 gallons water. Breakdown pressure 3400#. Treating 1500-2000#. Average
Injection 58 barrels per minute. Dropped 90 rubber balls during treatment on 8/2/59.
Result of Production Stimulation Initial Potential Test taken September 10, 1959 -
335 MCF/Day - Aof.
Depth Cleaned Out 2,327'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 100 feet to 2,363 feet, and from feet to feet.
Cable tools were used from 0 feet to 100 feet, and from feet to feet.

Shut in for potential test **PRODUCTION**

August 5, 1959

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

Initial Production Test

GAS WELL: The production during the first 24 hours was 335 M.C.F./plus Day Aof. barrels of

liquid Hydrocarbon. Shut in Pressure 547 lbs.

Length of Time Shut in From 8/5/59 to 9/10/59.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2286
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2124	2124	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland Formations.				
2124	2135	11	Coal				
2135	2158	23	Shale				
2158	2161	3	Coal				
2161	2204	43	Shale				
2204	2211	7	Coal				
2211	2286	75	Shale				
2286	2324	38	Sand				
2324	2363	39	Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		✓	
DISTRIBUTION			
Operator			
Santa Fe			
Production Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico. October 2, 1959

(Date)

Company or Operator J. GLENN TURNER

Address Box 728, Farmington, N.M.

Name

Position C. Beeson Neal, Agent in Farmington